

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Commingle DH OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company	8. Farm or Lease Name Roy Barton
3. Address of Operator Division of Atlantic Richfield Company	9. Well No. 4
4. Location of Well UNIT LETTER G 1750 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3397' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Commingle Down hole DHC-211</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up on 7/22/80, killed well, installed BOP, pulled dual comp assy.
- Drld Model "D" pkr @ 6345'. CO hole to 6702'.
- RIH w/ RBP & pkr, set RBP @ 6616', pkr @ 6397'. Treated perms w/600 gals Xylene 750 gals 15% NE acid, 150# TLC 80 block. Pmpd 750 gals 15% NE acid, flushed w/ 1850 gals 2% KCL wtr.
- Reset RBP @ 5960', pkr @ 5680'. Pmpd 800 gals Xylene, 1000 gals 15% NE acid, 150# TLC 80 block, 1000 gals 15% NE acid, flushed w/ 1732 gals 2% KCL wtr. POH w/ pkr & RBP.
- RIH w/2-3/8" tbg, set PN @ 6621'.
- On 8/8/80 set pumping unit. RIH w/ DH pump on 3/4" & 7/8" rods. On 24 hr test pumped Blinebry & Drinkard zones commingle downhole 39 BC, 66 BW, 815 MCFG. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W.D. McDaniel* TITLE Dist. Drlg. Supt. DATE 8/14/80

APPROVED BY *Jerry Simon* TITLE _____ DATE AUG 18 1980

CONDITIONS OF APPROVAL, IF ANY: