NO. OF COPIES REC	EIVED	
DISTRIBUTE	Ī	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

(Title)

(Date)

January 12, 1973

NEW MEXICO OIL CONSERVATION COMMISSION

FILE		REQL		FOR ALLOWABLE			Supersedes Old C-104 and C-	
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					-65	
LAND OFFICE		THORIZATION TO	IKANSPUK	I UIL AND N	ATURAL GAS			
TRANSPORTER OIL								
OPERATOR GAS	+							
PRORATION OFFICE	+							
Operator								
Atlantic Ric	hfield Comp	any						
Address								
P. O. Box 19 Reason(s) for filing (Check prop	78, Roswell	, New Mexico	88201	100 (0)				
New Well		e in Transporter of:		Other (Please e	^{xplain)} Reclass	ified from	m Blinebr	
Recompletion	011		Ory Gas X		inebry Gas w			
Change in Ownership	Casino	ghead Gas 🗍 💢	Condensate	dated 12-	per Mr. Joe 14-72.	D. Ramey'	s letter	
If change of ownership give no	ime							
and address of previous owner								
. DESCRIPTION OF WELL	ND LEASE							
Lease Name		No. Pool Name, Includ	ing Formation	K	ind of Lease		Lease No.	
Roy Barton	4	Blinebry (as Pool State, Fede		ate, Federal or Fee	al or Fee Fee		
Location	1.550							
Unit Letter G	1750 Feet I	From The North	_Line and	1980	Feet From The	East		
Line of Section 23	Township 2	21S Range	37E	A11 100	T 00			
	10mionip 4	□ r(ange	JIE	, ММРМ,	Lea		County	
DESIGNATION OF TRANS								
Name of Authorized Transporter		Condensate X	I		hich approved copy	of this form is t	o be sent)	
Texas=New Mexico Pi				510, Midla		79701		
Northern Natural Ga		or Dry Gas X			hich approved copy		o be sent)	
		Sec. Twp. Pge	401 W	all Tower V	Vest, Midland		79701	
If well produces oil or liquids, give location of tanks.	0	23 21S 37	į.	No	WII.	l be conne	ected	
If this production is commingle	d with that from	any other lease or n	ool give comm			. 1-19-73		
COMPLETION DATA				migring order no	mber: PC-0	5		
Designate Type of Comp	letion - (X)	Oll Well Gas We	New Well	Workover	Deepen Plug B	ack Same Res	tv. Diff. Restv.	
Date Spudded		. Ready to Prod.	Total Der	1				
	Jane Compr	ritudy to rica.	Total Dep	otn	P.B.T.	ь.		
Elevations (DF, RKB, RT, GR, e	c., Name of Pro	oducing Formation	Top Oil/0	Gas Pay	Tubing	Depth		
Perforations					Depth (Casing Shoe		
		TUDING CACING	4 1 20 20 20 20 20 20 20 20 20 20 20 20 20					
HOLE SIZE	CASIN	TUBING, CASING,	AND CEMENT		<u> </u>			
1022 3122	CASIF	G & TUBING SIZE		DEPTH SET		SACKS CEM	ENT	
								
TEST DATA AND REQUES	r FOR ALLOW		be after recovery	y of total volume o	of load oil and must	be equal to or e:	cceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Tes		Broducing	•	mp, gas lift, etc.)			
				momos (1 tow, pa	p, gas so,s, escay			
Length of Test	Tubing Pres	sure	Casing Pr	essure	Choke S	Size		
Actual Prod. During Test	Oil-Bbis.		Water - Bbl	8.	Gas - Mo	OF.		
						·	<u></u>	
GAS WELL								
Actual Prod. Test-MCF/D	Length of Te	et	Bbis. Cor-	denagte/MMCF	Gamilio	of Condensate		
					Gravity	or condensate		
Testing Method (pitot, back pr.)	Tubing Pres	ewe (Shut-in)	Casing Pro	assure (Shut-in) Choke S	itze		
		-		-				
CERTIFICATE OF COMPLI	ANCE			OIL CON	SERVATION	OMMISSION		
					48 13 137	1		
hereby certify that the rules a	nd regulations of	f the Oil Conservati	on APPRO	VED(\\alpha\dagger)	Signed be	, 1	9	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ef. BY	Crigo Signed by BY Joe D. Ramey					
		- 11	Dist. I. Supy					
- , A-A-//			TITLE					
Max Starling Milit of the Line			11		filed in compliand			
/ //	ignature)		well, thi	is form must be	for allowable for accompanied by a	tabulation of	the deviation	
Senior Clerk	-		tests ta	ken on the well	in accordance wi	th RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply