Distribution Service S			- F 'C 100
NEW MEXICO OIL CONSERVATION COMMISSION Section of Conservation Section Section			
SUNDRY NOTICES AND REPORTS ON WELLS So, State of 6 Gas Losses Recorded on the control of the		NEW MEYICO OIL CONSERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS STATE OF COMMENTS OF THE CONTROL OF THE CONT			Effective 1-1-65
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SUNDRY NOTICES AND REPORTS ON WELLS OF NOTICE OF THE SET OF SET			
Similar Oil & Gas Company Alteriar Oil Specifies P. O. Box 1920, Hobbs, New Mexico Location of Well Office of Internation of Managery Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Subscious Fraction of Subscious Chemy whether Dr. RT. GR. stel.) Subscious TREPORT OF: Subscious Fraction of Subscious Chemy whether Dr. RT. GR. stel.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Internation To: Subscious Fraction of Subscious Chemy whether Dr. RT. GR. stel.) Subscious Fraction of Subscious Chemy	OPERATOR		
2. Nomes of Community 3. Address of Community 4. Location of Well 1. The Community 2. Server of Community 3. Address of Community 4. Location of Well 1. The Community 2. Server of Community 3. Server of Community	(DO NOT USE THIS FORM IT USE "AP	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT -" (FORM C-171) FOR SUCH PROPOSALS.)	
3. Address of Operator 3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 4. Location at Wall List, Station 23 Townself P. Box 1930 12, Find and Fool, or Wildow Blinebry 13, Elevation (Show whether P. R. R., G., G.) 24 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRINCARL MARKET ANABOR PRINCARLY ANABOR PRINCARLY ANABOR PRINCARLY ANABOR PRINCARLY ANABOR 12, Description of Completed Operations (Clearly size all pertuent details, and give pertuent date, including estimated date of starting any proposed user) See Front E 1931 17, Date Princarly 1931 17, Date Princarly 1931 18, 1931 1931 1945 1951 1952 1953 1954 1955 1954 1955 195		OTHER-	7. Unit Agreement Name
The state of Concated	2. Name of Operator		
A. Locarion of Well ONLY LETTER G. 1750 FELT FROM THE NORTH UNE AND 1980 FELT FROM THE LINE, SECTION 215 TOWNS WHETHER DP. RT. GR. etc.) 10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FERFORM SEMEDIAL WORLD CHARGE PLANS FALL OF ALTER CASHE OTHER PROTOCES & SOFT Productions I Clearly state off portnered deaths, and give pertinent dutes, including estimated date of starting any proposed underly SEE HULE 1-03. 7-46-5 Jet perforates Ellinsbry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-11', 17', 33', 39', 44', 49', 61', 67', 73', 85', 93' w/A6 - 3/8" bales. Rem 3-1/2" tubil and packer to 5618', retainer B. P. & 5995', Asticiased perfect. 5729-5893' w/2500 glas. Part and Sand. Nam. Press. 2500', 10 min. 51P 25		for 1920. Hobbs. New Marton	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NCTICE OF INTENTION TO: PLUS AND ADMAGED PLUS OF ALTER CASING PULLS OF ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all portions describe, and gisc pertinent dates, including estimated date of stating and proposed to the perforate Blinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12' 17', 33', 39', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8" hales. Rem 3-1/2" tubin and packer to 5618', retainer B.P. 6 595', acidised perfix 5729-5893' w/46' and Admaged Plus Admag		The state of the s	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 397' CE Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORD PLUE AND ARANGOM PLUE AND ARANGOM CHANGE FLABS CHANGE CREATION CHANGE CREATION CHANGE FLABS CHANGE FLABS CHANGE FLABS CHANGE FLABS CHANGE FLABS CHANGE FLABS CHANGE CREATION CHANGE FLABS C	G	1750 FEET FROM THE NOTTH LINE AND 1980 FEET FROM	Blinebry
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABLY ABANDON PULL ON ALTER CASING OTHER 17. Describe Proposed of Completed Operations (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work) see NOLE 193. 7-4-65 Jet perforate Blimebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5602-12' 17', 33', 39', 44', 49', 61', 67', 73', 83', 93' w/46 - 3/8" balles. Ran 3-1/2" tubil seed packer to 5618', rotainer B.P. @ 5995'. Acidised perfec. 5729-5893' w/200 gale. BDA Nax. Press. 34007, Min. Press. 27007 e 4 BPN, inst. 3IP 25007, 10 min. 81P 25007. 7-6-65 Sand Oil Pres Blimebry perforations 5729-5893' w/20,000 gale. refined ell and 20,000 gale. Sand. Max. Press. 57007, Min. Press. 21007 e 11.3 BPN, Inst. 3IP 25007, 10 min. 81P 25007. 7-12-65 On 7 hour potential ending 2:00 PM 7-12-65 flowed Blimebry perforations 5729-5893' y/2007. 7-12-65 On 7 hour potential ending 2:00 PM 7-12-65 flowed Blimebry perforations 5729-5893', 58 BND and 5 BPV on 32/64" chake, Tubing Press. 1007, GCR 415011. Galculated 28 irr. potential of 192 bbls. Blimebry Zone to be shut in until approval is reserved from OCC for dual completion in Blimebry and Drinkard. 11.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Section Anglineer DATE 7-13-65	THE LINE	, SECTION 37 TOWNSHIP 215 RANGE 378 NMPM	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention to: PREFORM REMEDIAL WORK		111111111111111111111111111111111111111	
NCTICE OF INTENTION TO: PERFORM REMEDIAL WORK	16. Ch		her Data
TEMPORABLY ABANDON PULL OF ALTER CASING PULL OF ALTER CASING THER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dutes, including estimated date of starting any proposed north; SEE RULE 1'03. 7-4-55 Jet purforate Blinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12' 17', 33', 39', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8' holes. Ren 3-1/2" tubin and packer to 5618', retainer B.P. & 5995', acidised perfs. 5729-5893' w/2500 gales. 7-6-65 Sand Oil Free Blinebry perforations 5729-5893' w/20,000 gale. refined cil and 20,000 Sand. Max. Press. 3400', Kin. Press. 4100' & 11.3 BPM, Inst. 31P 2500', 10 min. 51P 2500', 7-12-65 On 7 hour potential ending 2:00 PM 7-12-65 flowed Blinebry perforations 5729-5893', 56 BNO and 5 BW en 32/64" cheke, Tubing Press. 100'', GCR \$150:1. Calculated 2th hr. petential of 192 bble. Blinebry Zene to be shut in until approval is reserved from CCC for dual completion in Blinebry and Drinkard.			
OTHER CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Perforate, acidine & SOF F/Production II 17. Describe Proposed Cr Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed more, see ROLE 103. 7-4-65 Jet perforate Blinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12' 17', 33', 39', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8' heles. Ran 3-1/2' tubin and peaker to 5618', retainer B.P. @ 5995'. Acidised perfs. 5729-5893' w/2500 gals. BDA Max, Press. 34003', Min. Press. 25004' & 4 BPH, inst. SIP 25004', 10 min. SIP 25004', 7-6-65 Sand Oil Free Blinebry perforations 5729-5893' w/20,000 gals. refined ell end 20,000 Sand. Max, Press. 57004', Min. Press. 41004'@ 11.3 BPM, inst. SIP 25004', 10 min. SIP 24004'. 7-12-65 On 7 hour potential ending 2:00 PM 7-12-65 flowed Blinebry perferations 5729-5893', 56 BND and 5 BFW en 32/64" cheke, Tubing Fress. 1004', GCR 4150:1. Calculated 2h hr. petential of 192 bbls. Blinebry Zene to be shut in until approval is received frem OGC for dual completion in Blinebry and Drinkard. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and beltef. Senior ingineer 7-13-65	PERFORM REMEDIAL WORF	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see ROLE 1703. 7-5-65 Jet perforate Elinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12', 17', 32', 39', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8" holes. Ran 3-1/2" tubing and peaker to 5618', retainer B.P. & 5995', takinset perfs. 5729-5893' w/2500 gales. BDA Max., Press. 34007, Min. Press. 25007 & 4 BPM, inst. SIP 25007, 10 min. SIP 25007, 7-6-65 Sand Oil Free Elinebry perferations 5729-5893' w/20,000 gale. refined ell and 20,000 Sand. Max., Press. 57007, Min. Press. 41007 & 11.3 BPM, Inst. SIP 25007, 10 min. SIP 24007. 7-12-65 On 7 hour potential eming 2:00 PM 7-12-65 flowed Elinebry perferations 5729-5893', 56 BMO and 5 BFW en 32/64" chake, Tubing Press. 1007, 60% 4150:1. Calculated 24 hr. petential of 192 bble. Elinebry Zene to be shut in until appreval is received frem OGC for dual completion in Elinebry and Drinkard. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and bettef. Senior Engineer OATE 7-13-65	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1'03. 7-4-65 Jet perforate Blinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12', 17', 33', 30', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8" hales. Ran 3-1/2" tubit and packer to 5618', retainer B.P. & 5995'. Acidised perfs. 5729-5893' w/2500 gale. BDA Max. Press. 34007, Min. Press. 25008' & BPH, inst. SIP 25008', 10 min. SIP 25008', 7-6-65 Sand Oil Free Blinebry perforations 5729-5893' w/20,000 gale. refined cil and 20,000 Sand. Max. Press. 57007, Min. Press. 41008' & 11.3 BPM, Inst. SIP 25008', 10 min. SIP 24008'. 7-12-65 On 7 hour potential ending 2:00 PM 7-12-65 flowed Blinebry perferations 5729-5893', 56 BNO and 5 BFV on 32/64" cheke, Tubing Press. 100%, 608 & 150:1. Calculated 28, hr. petential of 192 bbls. Blinebry Zene to be suat in until approval is received from OGC for dual completion in Blinebry and Drinkard. 18. Thereby certify that the information above is true and complete to the best of my knowledge and better. Senior ingineer DATE 7-13-65		CHANGE PLANS CASING TEST AND CEMENT JQB	_
7-4-65 Jet perforate Blinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12 17', 33', 39', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8" heles. Ran 3-1/2" tubin and packer to 5618', retainer B.P. 8 5995'. Mediased perfs. 5729-5893' w/2500 gale. BDA Max. Press. 34007, Min. Press. 2500# 6 4 BPM, inst. SIP 2500#, 10 min. SIP 2500#, 7-6-65 Sand Oil Free Blinebry perforations 5729-5893' w/20,000 gale. refined ell and 20,000 Sand. Max. Press. 5700#, Min. Press. 4100# 8 11.3 BPM, Inst. SIP 2500#, 10 min. SIP 2400#. 7-12-65 On 7 hour potential ending 2:00 PM 7-12-65 flowed Blinebry perferations 5729-5893', 56 BMO and 5 RFW en 32/64" cheke, Tubing Press. 100#, 608 4150:1. Calculated 24 hr. petential of 192 bbls. Blinebry Zene to be shut in until approval is received from OCC for dual completion in Blinebry and Drinkard. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Senior Angineer Date 7-13-65	OTHER	OTHER	THE P. CO. 1/11-DECORPOR
7-4-65 Jet perforate Blinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12 17', 33', 39', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8" heles. Ran 3-1/2" tubin and packer to 5618', retainer B.P. 8 5995'. Mediased perfs. 5729-5893' w/2500 gale. BDA Max. Press. 34007, Min. Press. 2500# 6 4 BPM, inst. SIP 2500#, 10 min. SIP 2500#, 7-6-65 Sand Oil Free Blinebry perforations 5729-5893' w/20,000 gale. refined ell and 20,000 Sand. Max. Press. 5700#, Min. Press. 4100# 8 11.3 BPM, Inst. SIP 2500#, 10 min. SIP 2400#. 7-12-65 On 7 hour potential ending 2:00 PM 7-12-65 flowed Blinebry perferations 5729-5893', 56 BMO and 5 RFW en 32/64" cheke, Tubing Press. 100#, 608 4150:1. Calculated 24 hr. petential of 192 bbls. Blinebry Zene to be shut in until approval is received from OCC for dual completion in Blinebry and Drinkard. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Senior Angineer Date 7-13-65			The state of the s
SIGNED TITLE Section Engineer DATE 7-13-65	and packe HDA Max. 7-6-65 Sand Cil Sand. Ma 2400%. 7-12-65 On 7 hour 56 BMO an petential	er to 5618', retainer B.P. @ 5995'. Acidised perfs. Press. 3400%, Min. Press. 2500% @ 4 BPH, inst. SIP. Free Slinebry perforations 5729-5893' w/20,000 gale mc. Press. 5700%, Min. Press. 4100% @ 11.3 BPM, Inst. Press. 4100% @ 11.3 BPM, Inst. Press. 5700%, Min. Press. 4100% @ 11.3 BPM, Inst. Press. 5700%, Min. Press. 4100% @ 11.3 BPM, Inst. Press. 5700%, Min. Press. 4100% @ 11.3 BPM, Inst. 5 BFW en 32/64" cheke, Tubing Press. 100%, GOR 41 of 192 bbls. Blinebry Zone to be shut in until ap	5729-5893' w/2500 gals. 2500#, 10 min. S1P 2300#. . refined eil and 20,000#. . SIP 2500#, 10 min. SIP erferations 5729-5893', 50:1. Calculated 24 hr.
APPROVED BY DATE	18. I hereby certify that the info		
APPROVED BY TITLE DATE	1		
	APPROVED BY	TITLE	DATE