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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 10 30 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-131) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                            |
| 2. Name of Operator<br><b>Sinclair Oil &amp; Gas Company</b>   | 8. Farm or Lease Name<br><b>Roy Barton</b>        |
| 3. Address of Operator<br><b>P. O. Box 1920, Hobbs, New Mexico</b>   | 9. Well No.<br><b>4</b>                           |
| 4. Location of Well<br>UNIT LETTER <b>G</b> <b>1750</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M. | 10. Field and Pool, or Wildcat<br><b>Elinebry</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3397' GR</b>   | 12. County<br><b>Lea</b>                          |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>  |
| PULL UP ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> <b>Perforate, acidize &amp; SOF F/Production</b> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-03.

**7-4-65** Jet perforate Elinebry 5729-38', 44', 49', 52', 56', 63', 73', 77', 81', 95', 5802-12', 17', 33', 39', 44', 49', 61', 67', 73', 85', 93' w/46 - 3/8" holes. Ran 3-1/2" tubing and packer to 5618', retainer B.P. @ 5995'. Acidized perfs. 5729-5893' w/2500 gals. HDA Max. Press. 3400#, Min. Press. 2500# @ 4 BPM, Inst. SIP 2500#, 10 min. SIP 2300#.

**7-6-65** Sand Oil Free Elinebry perforations 5729-5893' w/20,000 gals. refined oil and 20,000# Sand. Max. Press. 5700#, Min. Press. 4100# @ 11.3 BPM, Inst. SIP 2500#, 10 min. SIP 2400#.

**7-12-65** On 7 hour potential ending 2:00 PM 7-12-65 flowed Elinebry perforations 5729-5893', 56 BMD and 5 BFW on 32/64" choke, Tubing Press. 100#, GOR 4150:1. Calculated 24 hr. potential of 192 bbls. Elinebry Zone to be shut in until approval is received from OCC for dual completion in Elinebry and Drinkard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. S. Little TITLE Senior Engineer DATE 7-13-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Orig & 2cc: OCC Hobbs, cc: Mr. RAC, Jr., cc: file