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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Sinclair Oil & Gas Company

P. O. Box 1920, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Permitting Action

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Roy Barten	Well No.	4	Pool Name, Including Formation	Drinkard	Kind of Lease	Fee	
Location								
Unit Letter	G	1750	Feet From The	North	Line and	1980	Feet From The	East
Line of Section	23	Township	21S	Range	37E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Texas-New Mexico Pipe Line Company			Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Corporation			Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	23	21S	37E	Yes	7-1-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Drilled	5-26-65	Date Compl. Ready to Prod.	7-1-65	Total Depth	6750'			P.B.T.D.	6705'
Pool	Drinkard	Name of Producing Formation	Drinkard	Top Oil/Gas Pay	6461'			Tubing Depth	6386'
Perforations	6461-74', 84', 92', 6501-04', 12', 21', 26', 33', 37', 42', 47', 56', 59', 71', 75'.							Depth Casing Shoe	6750'
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
17-1/2"	13-3/8"OD			378'			400		
12-1/4"	9-5/8"OD			3203'			1160		
8-3/4"	7"OD liner			3062' to 6750'			888		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	7-1-65	Date of Test	7-1-65	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	12 hrs.	Tubing Pressure	420#	Casing Pressure	Flr
Actual Prod. During Test	61 Bbls.	Oil-Bbls.	61 Bbls.	Water-Bbls.	0
				Gas - MCF	121

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title)

7-6-65

(Date)

OIL CONSERVATION COMMISSION

APPROVED

, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Orig&246: OCC Hobbs, cc: Mr.R&C,Jr., cc: file