DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE			
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS
GAS			
OPERATOR			
PRORATION OFFICE			
•	il & Gas Company		
Adrireas			
P. 0. Box	1920, Hobbs, New Mexico		
Reason(s) for filing (Theck prope	r boxj	Other (Please explain)	
ilew Well	Charge in Transporter of:		
Hercan; letion	Cil Dry (
Thumpe in Ownership	Casir,ghead Ga.3 Conc	lensate	
If change of ownership give na and address of previous owner			
and datatess of previous office			
DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease
Roy Barton		Drinkard	State, Federal or Fee Fee
Location			,
Unit Letter ;	1750 Feet From The North	ine and 1980 Feet F	rom The
Line of Section 23	, Township 215 Range	375 , NMPM,	Les County
DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of			pproved copy of this form is to be sent)
Texas-New Mexico P	ipe Line Company	P. O. Box 1510, M	idland, Texas
Name of Authorized Transporter of Casinghead Gas 📰 👘 or Dry Gas 🔤		Address (Give address to which a	pproved copy of this form is to be sent)
Warren Petroleum C		P. O. Box 1589, T	ulsa, Oklahoma When
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. H 23 218 37E		7-1-65
COMPLETION DATA	d with that from any other lease or pool	I, give commingling order number:	
Designate Type of Comp	letion (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res
	\4/	(X)	i I I
i ne "pudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-26-65	7-1-65		
5-26-65	7-1-65	67501	67051
5-26-65 Drinkard	Name of Froducing Formation	67501 Top Oil/Gas Pay	67051 Tubing Depth
Drinkard	Name of Froducing Formation	6750 • Top Oil/Gas Pay 6461 •	6705 I Tubing Depth 6386 I
Drinkard Ferformions 6461-74', 8	Name of Froducing Formation	6750 • Top Oil/Gas Pay 6461 •	67051 Tubing Depth 63861
Drinkard Performions 6461-74', 8 47', 56',	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, A	6750' Top Oil/Gas Pay 6461' ', 26', 33', 37', 42', ND CEMENTING RECORD	6705 I Tubing Depth 6386 I Depth Casing Shoe
Drinkard Forferations 6461-74', 8 47', 56', HOLE SIZE	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE	6750' Top Oil/Gas Pay 6461' ', 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET	6705 I Tubing Depth 6386 I Depth Casing Shoe 6750 I SACKS CEMENT
Drinkard Performing 646174', 8 47', 56', HOLE SIZE 17-1/2"	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8*CD	67501 Top Oil/Gas Pay 64611 1, 261, 333, 371, 421, ND CEMENTING RECORD DEPTH SET 3781	6705 I Tubing Depth 6386 I Depth Casing Shoe 6750 I SACKS CEMENT 400
Drinkard Performance 6461-74', 8 47', 56', HOLE SIZE 17-1/2" 12-1/4"	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8"CD 9-5/8"CD	6750' Top Oil/Gas Pay 6461' 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203'	6705 1 Tubing Depth 6386 1 Depth Casing Shoe 6750 1 SACKS CEMENT 400 1160
Drinkard Performing 646174', 8 47', 56', HOLE SIZE 17-1/2"	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8*CD	6750' Top Oil/Gas Pay 6461' 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203'	6705 1 Tubing Depth 6386 1 Depth Casing Shoe 6750 1 SACKS CEMENT 400
Drinkard Performations 646174', 8 47', 56', HOLE SIZE 17-1/2" 12-1/4" 8-3/4"	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8*CD 9-5/8*CD 7*CD liner	6750' Top Oil/Gas Pay 6461' ', 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750'	6705 1 Tubing Depth 6386 1 Depth Casing Shee 6750 1 SACKS CEMENT 400 1160 888
Drinkard Pricentions 646174', 8 47', 56', HOLE SIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8"CD 9-5/8"CD 7"CD liner T FOR ALLOWABLE (Test must be able for this	6750' Top Oil/Gas Pay 6461' ', 26', 333, 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours)	6705 I Tubing Depth 6386 I Depth Casing Shoe 6750 I SACKS CEMENT 400 1160 888
Drinkard Fetforations 6461-74', 8 47', 56', HOLE SIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Late First New Cil Run To Tanks	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8"CD 9-5/8"CD 7"OD liner T FOR ALLOWABLE Date of Test	6750' Top Oil/Gas Pay 6461 ' ', 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	6705 Tubing Depth 6386 Depth Casing Shee 6750 SACKS CEMENT 400 11160 888 coll and must be equal to or exceed top allowed as lift, etc.)
Drinkard Pricentions 646174', 8 47', 56', HOLE SIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8"CD 9-5/8"CD 7"CD liner T FOR ALLOWABLE (Test must be able for this	6750' Top Oil/Gas Pay 6461' ', 26', 333, 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours)	6705 Tubing Depth 6386 Depth Casing Shee 6750 SACKS CEMENT 400 11160 888 coll and must be equal to or exceed top allowed as lift, etc.)
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Drinkari Ferforations 6461-741, 8 471, 561, HOLESIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUES OIL WELL Length of Test 12 hrs.	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8*CD 9-5/8*CD 7*OD liner T T FOR ALLOWABLE 0rte of Test 7-1-65 Tubing Pressure 420#	6750' Top Oil/Gas Pay 6461' 1, 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Pkr	6705 1 Tubing Depth 6386 1 Depth Casing Shoe 6750 1 SACKS CEMENT 400 1160 888 1 oil and must be equal to or exceed top allo as lift, etc.) Choke Size 22/64 N
Drinkard Ferforations 6461-741, 8471, 561, 6471, 561, 6471, 561, 6471, 561, 6471,	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8"CD 9-5/8"CD 7"CD liner T FOR ALLOWABLE 7-1-65 Tubing Pressure 420# Oil-Bbls.	6750' Top Oil/Gas Pay 6461 ' ', 26', 333, 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flog Casing Pressure Pkr Water-Bbls.	6705 Tubing Depth 6386 Depth Casing Shee 6750 SACKS CEMENT 400 1160 888 Coil and must be equal to or exceed top allowed as lift, etc.) Choke Size 22/64 Gas - MCF
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Drinkard Ferforations 6461-741, 8471, 561, 8471, 561, 8471, 561, 8471, 561, 8471, 561, 8471, 8	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8*CD 9-5/8*CD 7*CD liner T FOR ALLOWABLE 7*CD liner s Date of Test 7-1-65 Tubing Pressure 420# Oil-Bbls.	6750' Top Oil/Gus Pay 6461 ' ', 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Pkr Water-Bbls. 0	6705 1 Tubing Depth 6386 1 Depth Casing Shoe 6750 1 SACKS CEMENT 400 1160 888 Poil and must be equal to or exceed top allow as lift, etc.) Choke Size 22/64 1 Gas - MCF 121
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Drinkari Ferferations 6461-74', 847', 56', 847', 56', 847', 56', 847', 56', 847', 56', 847', 56', 847', 847', 56', 847', 56', 847'	Name of Froducing Formation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8*0D 9-5/8*0D 7*0D liner T FOR ALLOWABLE (Test must be able for this s Date of Test 7-1-65 Tubing Pressure 420# Oil-Bbls. Length of Test Tubing Pressure	6750' Top Oil/Gas Pay 6461 ' ', 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Pkr Water-Bbls. 0 Bbls. Condensate/MMCF	6705 i Tubing Depth 6386 i Depth Casing Shoe 6750 i SACKS CEMENT 400 1160 888 d oil and must be equal to or exceed top allor as lift, etc.) Choke Size 22/64 N Gas-MCF 121
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Drinkari Ferferations 6461-74', 847', 56', 847', 56', 847', 56', 847', 56', 847', 56', 847', 56', 847', 56', 847', 56', 847', 56', 847',	Name of Froducing Pormation Drinkard 4', 92', 6501-04', 12', 21 59', 71', 75'. TUBING, CASING, AI CASING & TUBING SIZE 13-3/8*CD 9-5/8*CD 7*CD liner TFOR ALLOWABLE 7*CD liner 5 Date of Test 7-1-65 Tubing Pressure 420# Oil-Bbls. Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation giver othe best of my knowledge and belief	6750' Top Oil/Gas Pay 6461' 1, 26', 33', 37', 42', ND CEMENTING RECORD DEPTH SET 378' 3203' 3062' to 6750' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Fl.g. Casing Pressure Pkr Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSEF APPROVED BY TITLE This form is to be filed If this is a request for a	6705 I Tubing Depth Gase I Depth Casing Shoe 6750 I SACKS CEMENT 400 1160 B88 Choke Size RVATION COMMISSION , 19 in compliance with RULE 1104. Ilowable for a newly drilled or deepended
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