NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  Sa. Indicate Type of Lease	ILE J.S.G.S. AND OFFICE		]			Form C-103 Supersedes Old C-102 and C-102
SUNDRY NOTICES AND REPORTS ON WELLS  OO NOT USE THIS FORM FOR MEMORIANS TO RRILL OF TO SEPTEMBLY OF THE SECTION OF THE PROPERTY OF THE PROPERT	J.S.G.S. .AND OFFICE		NEW ME	XICO OIL CONSERVAT	ON COMMISSION	C-102 and C-103 Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS POINT OF PROPOSALE TO SMILL OR NO SEPENATOR PLANS MAKE TO A DIFFERENT RESERVOIR.  OTHER.  SINELAIR OIL & Gas Company  Address of Operator  Binslair Oil & Gas Company  Address of Operator  P. O. Box 1920, Hebbs, Nor Mexice  Locotion of Well  ONLY LETTER G.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  ENform a Emition A. NOR C. NOR C. NOR PLANS  C. NOR PLANS  ENFORMATIVE ASSISTED A. NOR C. NOR C	AND OFFICE					
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SUNDRY NOTICES AND REPORTS ON WELLS  OTHER  OTHER  OTHER  OTHER  Sinelair Oil & Gas Company  Address of Operator  P. O. Box 1920, Hebbs, New Mexics  Locotion of Well  ONLY LETTER  G 1750  FLET FROM THE  LINE, SECTION  15. Elevation (Show whesher DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLAD ADARDON  CHANGE PLAD  OTHER  CHANGE PLAD  OTHER  COMMENCE OFFILIAN CEMENT JOS  OTHER  OTHER  CHANGE PLAD  OTHER  OTHER  CHANGE PLAD  OTHER  OTHER  CHANGE PLAD  OTHER  CHANGE PLAD  OTHER  CHANGE PLAD  OTHER  OTHER  CHANGE PLAD  OTHER  OTHER  CHANGE PLAD  OTHER  OTHER  CHANGE PLAD  OTHER  OTHER  CHANGE PLAD  OTHER  OTHER  CHANGE PLAD  OTHER  OTHER  OTHER  OTHER  OTHER  CHANGE PLAD  OTHER	PERATOR					State Fee.
OTHER SINE LINE, SECTION OF PERFORM THE COMPONENT OF STATE OF STAT	****		]			5. State Oil & Gas Lease No.
Singlair Oil & Gas Company  Singlair Oil & Gas Company  Rey Barton  Address of Operator  P. O. Box 1920, Hebbs, New Mexico  Location of Well  Chief Rey Barton  10. Field and Pool, or Wildort  Drinkard  10. Field and Pool, or Wildort  Drinkard  11. County  Last  THE LIME, SECTION 23 TOWNSHIP 215 RANGE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK  ENPORTABLY ARABOON  OTHER  PLUG AND ARABOON  CHANGE PLAKS  CHANGE PL						
Singlair Oil & Gas Company  Rey Barton  P. O. Box 1920, Hebbs, New Mexice  10. Field and Pool, or Wildert Drinkard  Whit Letter G 1750  Liast Line, Section 23 Township 15. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  EMPORALLY ARABON  THE PLUS AND ABANDON CHANGE PLANS  CHANGE  CHANG	01L		OTHER-			7. Unit Agreement Name
P. O. Bex 1920, Hebbs, New Mexice  Location of Well  G 1750  FEET FROM THE  LINE AND	Name of Operator		011 & Gas Com	b <b>g</b> tiå.		
THE LINE, SECTION PRET PROMITE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING OPHS.  CASING TEST AND CEMENT JOB  OTHER Perforate aciding estimated date of starting any propose work jeep represented by 17, 75° w/34, 3/8° holes.  6-24-65  Spotted 331 gales sectic acid over Drinkard perfs. 6461-6575°, set packer e 6386° and displaces acid. Max. Press. 6000%, Min. Press. 5500% 5 BPM.  6-28-65  Remedials of Drinkard perfs. 6461-6575° w/20,000 gales. acetic acid and 44 ball scales Max. Press. 4300%, Min. Press. 2800% 6 JBPM. Followed by 2500 gales. acetic acid and 44 ball scales Max. Press. 4300%, Min. Press. 2800% 6 JBPM. Followed by 2500 gales. acetic acid and 44 ball scales Max. Press. 4300%, Min. Press. 5000 gales. acetic acid and 44 ball scales acid 28 ball scales in 6 stages, Max. Press. 6100%, Min. Press. 5000 gales. refined cil and 20,000% and 28 ball scales in 6 stages, Max. Press. 6100%, Min. Press. 5200% 6 13.9 BPM.  7-1-65  On potential test 12 hours ending 12:01 AM 7-2-65 flow Drinkard perfs. 6461-6575° 61 BNO Gravity 37.2, 22/64° choke. Tabing Press. 420%. GCR 197611. Calculated	Address of Opera	_	: 1920, Hebbs,	New Mexico		9. Well No.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  CHANGE PLANS  CHANGE PLANS  OTHER  CHANGE PLANS  CASHNET CREDTION  ALTERING CASING  PLUG AND ABANDON  ALTERING CASING  CHANGE PLANS  CASING TEST AND CEMENT JUB   CASING TEST AND CEMENT		G 1				Drinkard
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  ALTERING CASING  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  ALTERING CASING  COMMENCE DRILLING  ALTERING CASING  PLUG AND ABANDONMENT  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  COMMENCE DRILLING  ALTERING CASING  COMMENCE DRILLING  ALTERING CASING  COMMENCE DRILLING  ALTERING CASING  ALTERING CASING  COMMENCE DRILLING  ALTERING CASING  ALTERING CASING  COMMENCE DRILLING  ALTERING CASING  ALTERING COMMENT  ALTERING CASING  ALTERING COMMENT  ALTERING COMMEN		LINE, SECTIO	23	215	375	
SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  REMFORARILY ABANDON  OTHER  OTHER  DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed of pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of some pertinent dates. Including estimated date of starting any proposed of the pertinent dates. Including estimated date of starting any proposed of the pertinent datases, including estimated date of starting any proposed of the pertinent datases, including estimated date of starting any proposed of the pertinent datases, including estimated date of starting any proposed of the pertinent datases, including estimated date of starting any proposed of the pertinent datases, including estimated date of starting any proposed of the per			15. Elevati	on (Show whether DF, RT,	GR, etc.)	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1 '03.  6-24-65	EMPORARILY ABAND	on		COMME CASING	TEST AND CEMENT JOB	PLUG AND ABANDONMENT
6-24-65 Jet perforated Drinkard 6461-74', 84', 92', 6501-04', 12', 21', 26', 33', 37', 42' 56', 59', '71', 75' w/34 3/8" holes. 6-26-65 Spotted 331 gals acetic acid over Drinkard perfs. 6461-6575', set packer 8 6386' and displace acid. Max. Press. 6000#, Min. Press. 5500#@.5 BPM. 6-27-65 Reacidized Drinkard perfs. 6461-6575' w/1000 gals. acetic acid. Max. Press. 4300 Min. Press. 2800#@ 4 BPM. Followed by 2500 gals. acetic acid and 44 ball sealer Max. Press. 4300#, Min. Press. 2000#@ 5.6 BPM. Inst. SIP 2000#, 10 min. SIP 1906-28-65 Sand Oil Frac Drinkard perfs. 6461-6575' w/20,000 gals. refined cil and 20,000# and 28 ball sealers in 6 stages, Max. Press. 6100#, Min. Press. 5200#@ 13.9 BPM. Inst. SIP 2700#, 10 min. SIP 2575#. 7-1-65 On potential test 12 hours ending 12:01 AM 7-2-65 flow Drinkard perfs. 6461-6575' 61 BNO Gravity 37.2, 22/64" choke. Tubing Press. 420#. GCR 1976:1. Calculated						
56', 59', 71', 75' w/34 3/8" holes.  6-26-65 Spotted 331 gals acetic acid over Drinkard perfs. 6461-6575', set packer 8 6386' and displace acid. Max. Press. 6000#, Min. Press. 5500#@.5 BPM.  6-27-65 Reacidised Drinkard perfs. 6461-6575' w/1000 gals. acetic acid. Max. Press. 4300 Min. Press. 2800#@ 4 BPM. Followed by 2500 gals. acetic acid and 44 ball scales Max. Press. 4300#, Min. Press. 2000#@ 5.6 BPM. Inst. SIP 2000#, 10 min. SIP 190 Sand Oil Frac Drinkard perfs. 6461-6575' w/20,000 gals. refined oil and 20,000# and 28 ball scalers in 6 stages, Max. Press. 6100#, Min. Press. 5200#@ 13.9 BPM. Inst. SIP 2700#, 10 min. SIP 2575#.  7-1-65 On potential test 12 hours ending 12:01 AM 7-2-65 flow Drinkard perfs. 6461-6575' 61 BNO Gravity 37.2, 22/64" choke. Tubing Press. 420#. GCR 1976:1. Calculated	. Describe Propos work) SEE RUL	sed or Completed Op .E´1 703.	perations (Clearly state	e all pertinent details, and	give pertinent dates, incl	uding estimated date of starting any propos
6-26-65 Spotted 331 gals acetic acid over Drinkard perfs. 6461-6575', set packer @ 6386' and displace acid. Max. Press. 6000#, Min. Press. 5500#@ .5 BPM. 6-27-65 Reacidised Drinkard perfs. 6461-6575' w/1000 gals. acetic acid. Max. Press. 4300 Min. Press. 2800#@ 4 BPM. Followed by 2500 gals. acetic acid and 44 ball scales Max. Press. 4300#, Min. Press. 2000#@ 5.6 BPM. Inst. SIP 2000#, 10 min. SIP 1906-28-65 Sand Oil Frac Drinkard perfs. 6461-6575' w/20,000 gals. refined cil and 20,000# and 28 ball scalers in 6 stages, Max. Press. 6100#, Min. Press. 5200#@ 13.9 BPM. Inst. SIP 2700#, 10 min. SIP 2575#. 7-1-65 On potential test 12 hours ending 12:01 AM 7-2-65 flow Drinkard perfs. 6461-6575' 61 BNO Gravity 37.2, 22/64" choke. Tubing Press. 420#. GCR 1976:1. Calculated	6-24-65				2', 6501-04', 1	21, 21, 26, 33, 37, 42
6-27-65 Rescidised Drinkard perfs. 6461-6575' w/1000 gals. acetic acid. Max. Press. 4300 Min. Press. 2800# @ 4 BPM. Followed by 2500 gals. acetic acid and 44 ball scales Max. Press. 4300#, Min. Press. 2000# @ 5.6 BPM. Inst. SIP 2000#, 10 min. SIP 1906-28-65 Sand Oil Frac Drinkard perfs. 6461-6575' w/20,000 gals. refined oil and 20,000# and 28 ball scalers in 6 stages, Max. Press. 6100#, Min. Press. 5200# @ 13.9 BPM. Inst. SIP 2700#, 10 min. SIP 2575#.  7-1-65 On potential test 12 hours ending 12:01 AM 7-2-65 flow Drinkard perfs. 6461-6575' 61 BNO Gravity 37.2, 22/64" choke. Tubing Press. 420#. GCR 1976:1. Calculated	6-26-65	Spotted 331	gals acetic	acid over Drinka		
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	6-28-65		7700#, 10 min. 1 test 12 hew	SIP 2575#.	•	
		On potentia 61 BNO Grav	ity 37.2. 22/	64" choke. Tubi	ig Press. 420#.	Finkard perfs. 6461-65751 GCR 1976:1. Calculated
		61 BNO Grav		64" choke. Tubi	g Press. 420#.	Orinkard perfs. 6461-6575 GCR 1976:1. Calculated
		61 BNO Grav		64" choke. Tubi	g Press. 420#.	Frink <b>ard perfs. 6461-6575</b> GCR 1976:1. Calculated
	7-1-65	61 BNO Grav 24 hour pot	ential 123 BO	64° choke. Tubi	ng Press. 420#.	Frink <b>ard perfs. 6461-6575</b> ° GCR 1976:1. Calculated
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	7-1-65	61 BNO Grav 24 hour pot	ential 123 BO	64* choke. Tubi	viedge and belief.	GCR 1976:1. Calculated
GNED Superint and ent DATE 7-6-65	7-1-65	61 BNO Grav 24 hour pot	ential 123 BO	64* choke. Tubi	viedge and belief.	GCR 1976:1. Calculated
Superint endent 7-6-65	7-1-65	61 BNO Grav 24 hour pot	ential 123 BO	64* choke. Tubi	viedge and belief.	GCR 1976:1. Calculated