

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name Roy Barton
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 4
4. Location of Well UNIT LETTER G 1750 FEET FROM THE North LINE AND 1980 FEET FROM East THE 23 LINE, SECTION 21S TOWNSHIP 37E RANGE 37E NM.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Perforate, acidize & SOF P/Production	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

6-24-65 Jet perforated Drinkard 6461-74', 84', 92', 6501-04', 12', 21', 26', 33', 37', 42', 47', 56', 59', 71', 75' w/3/4 3/8" holes.

6-26-65 Spotted 331 gals acetic acid over Drinkard perfs. 6461-6575', set packer @ 6386' and displace acid. Max. Press. 6000#, Min. Press. 5500# @ .5 BPM.

6-27-65 Reacidized Drinkard perfs. 6461-6575' w/1000 gals. acetic acid. Max. Press. 4300#, Min. Press. 2800# @ 4 BPM. Followed by 2500 gals. acetic acid and 44 ball sealers. Max. Press. 4300#, Min. Press. 2000# @ 5.6 BPM. Inst. SIP 2000#, 10 min. SIP 1900#.

6-28-65 Sand Oil Free Drinkard perfs. 6461-6575' w/20,000 gals. refined oil and 20,000# sand and 28 ball sealers in 6 stages, Max. Press. 6100#, Min. Press. 5200# @ 13.9 BPM. Inst. SIP 2700#, 10 min. SIP 2575#.

7-1-65 On potential test 12 hours ending 12:01 AM 7-2-65 flow Drinkard perfs. 6461-6575' 61 BNO Gravity 37.2, 22/64" choke. Tubing Press. 420#. GOR 1976:1. Calculated 24 hour potential 123 BOFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 7-6-65

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: OCG Hobbs, cc: Mr.RMC,Jr., cc: file