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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name Roy Barton
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 4
4. Location of Well UNIT LETTER G , 1750 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

5-26-65 Spudded 17-1/2" hole 3:00 P.M. Ran 378' of 13-3/8"OD casing 48# H-40 and cemented w/400 sacks incore 14.8#, 2% Ca. Chl. circulated 120 sacks. Completed 5:00 AM 5-27-65. WOC 13Hrs., volume of cement slurry 528 cu. ft. Lone Star incor w/2% Ca. Chl. 14.8# slurry. Approximate temperature of slurry when mixed 70°. Estimated minimum formation temperature in zone of interest 63°. Estimate of cement strength @ time of testing 740 PSI. Actual time cement in place before casing test 13 hrs.

5-27-65 Pressure tested casing to 1000# for 30 minutes. No drop in pressure. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. M. Doyle* TITLE **Senior Engineer** DATE **5-28-65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: OCC, Hobbs, cc: Regional Office, cc: file