## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT - AMENDED

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Atlantic Richfield Company Roy Barton Unit Letter Section Township County 21-S 37-E Lea Actual Footage Location of Well: 1750 North 1980 feet from the East line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: Blinebry Blinebry Gas Pool Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes [\_\_\_] No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 23 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 50, O. D. Bretches Position Dist. Drlg. Supervisor Atlantic Richfield Co. March 2, 1971 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1320 1650

1980 2310 2640

2000

1000

COUNTY LEA FIELD	<u> Blinebry/Dr</u>	inkard STA	ATE N		
OPR SHIGHAIR CIL & GAS	CIL & GAS COMPANY			MAP	
4 Earton, Poy					
Sec. 23, 2-21-S, R-37-E			CO-ORD		
1750' fr N Line & 1	980' fr F 11	ne of Sec.			
Spd 5-26-65; Cmp 7-		CLASS	E		
Cmp 7-2-65 (Drkd)	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING I.G	G: Rust lat	0			
13 3/8" 378' 400 9 5/8" 3203' 1160 7" 1nr 3062-6750' 880	Yates 254	5			
	7-R 280	5			
	SA 395	8		<del> </del>	
	Gler 514	0			
	01fk 558	5			
LOGS EL GR RA IND HC A	Tubb 612	7	<u> </u>		
	ID 6750'	PBD 6705	) 		

IP Elinebry Perfs 5729-5893' Flwd 192 BOPD + 17 FW. Pot. Based on 7 hr test of 56 BO + 5 BW thru & chk., TP 100#, Gravity 38.2, GOR 4150.

IP Drinkard Perfs 6461-6575' Flwd 122 BOPB. Pot. Eased on 12 hr test of 61 BO thru 22/64" chk., TP 420#, Gravity 37.2, GOR 1976.

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CONT. Leatherwood Drlg. Co. PROP DEPTH 6750 TYPE

DATE

3.R. 5-20-65 2D 6750' - Drinkard Contractor - Leatherwood Drlg. Co. Drlg. 2827' anhy & gyp. 6-1-65 Drlg. 4340' anhy. 6-7-65 orlg. 6274' lm. 6-14-65 Lost circ. @ 4700'. ID 6750', WOC. 6-21-65 ID 6750', PBD 6705', prep to frac Drinkard. 6-28-65 Perf (Drinkard) @ 6461', 6474', 6484', 6492', 6501', 6504', 6512', 6521', 6526', 6533', 6537', 6542', 6547', 6556', 6559', 6571', 6575' W/2 SPI Ac. 3830 gals., Swbd 140 BLO  $\pm$  20 BAW/14 brs. ID 6750', PBD 6705', prep to frac Blinebry. 7-6-65 Frac 20,000 gais oil + 20,000# sd. 6461-6575. Drinkard complete.

Continued
Perf (Blinebry) @ 5729', 5738', 5744',
5749', 5752', 5756', 5763', 5773', 5777',
5781', 5795', 5802', 5812', 5817', 5833',
5839', 5844', 5849', 5861', 5867', 5873',
5885', 5893' W/2 SPI
Ac. 2500 gals. 5729-5893'.
Swbd 85 BLO + 19 BAW/17 hrs.

7-12-65 TD 6750', PBD 6705', tstg Blinebry.
Frac 20,000 gals oil + 20,000# sd. 5729-5893'.
Flwd 383 BLO + 195 BNO + 29 BFW in 72 hrs
thru 1/2" chk., TP 100#, GOR 4150.

7-19-65 TD 6750', PBD 6705', COMPLETED.
LOG TOPS: Drinkard 6425', Abo 6700'.