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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator ARCO Oil and Gas Company
3. Address of Operator P.O. Box 1610, Midland, Texas 79702	4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE. SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
5. Elevation (Show whether DF, RT, GR, etc.) 3390 GR	6. County Lea

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
S. J. Sarkeys9. Well No.
410. Field and Pool, or Wildcat
Wantz Abo/Bly/DrkdCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER Abandon the Wantz Abo ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a triple downhole commingle Wantz Abo/Bly/Drkd.
Propose to abandon the Wantz Abo as follows:

1. POH w/CA.
2. Set CIBP @ 6708. Dump 35' cmt on top.
3. Re-run CA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. GosnellTITLE Engr. Tech. 915-688-5672DATE 9-1-87APPROVED BY Eddie W. Sear
Oil & Gas Inspector

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 4 1987

WORKOVER PROCEDURE

DATE 6/30/87

Well No. & Type of Job S. J. Sarkeys #4 - Abandon Abo

Drilled & Completed: March, 1965 Last WO: 11/84 Commingle Bly, Abo, Drinkard

Field: Drinkard County: Lea, New Mexico Prepared by: S. M. Stash

TD 7275' PBD 7226' DATUM 3390' GL DIST RKB TO TH ----

Wellhead Information: _____

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top of cement
Surface	<u>13-3/8"</u>	<u>48#</u>	<u>H-40</u>	<u>335'</u>	<u>400</u>	<u>Surf (Circ)</u>
Intermediate	<u>9-5/8"</u>	<u>32.3/36#</u>	<u>J-55</u>	<u>3184'</u>	<u>1360</u>	<u>Surf (Circ)</u>
Producing	_____	_____	_____	_____	_____	_____
Liner	_____	_____	_____	_____	_____	_____

Liner: Size 7" Wt. 23# Top 3071' Bottom 7275' TOC 4200'; then
sg. liner
lap.

Present Perforations and Formation: ABO: 6854, 89, 6902, 08, 17, 25, 36, 49, 60, 68, 77, 84, 89, 95, 7001, 12, 23, 27, 38, 80, 7109, 63, 80, 7206, 18 (50 shots) [IP 236 BOPD]; DRINKARD 6476, 88, 6503, 8, 34, 58, 67, 79, 82, 84, 86 (22 shots) [IP 132 BOPD] and 6415, 26, 34, 41, 49, 6558 (6 holes).
BLINEBRY: 5730-38, 40, 46, 54, 59, 62, 65, 76, 92, 5857-74, 5883 (25 holes) [IP 264 BOPD] and 5547, 54, 70, 79, 88, 5602, 07, 25, 38, 69, 75, 86, 91, 5608 (14 holes)
Triple Commingle IP: (11/84) 34 BOPD, 37 BWPD, 390 MCFPD. LP: 14 BOPD, 365 MCFPD

Tubing Data: Size 2-3/8" Wt. 4.7# Grade J-55 Thd 8 rd Btmd @ 7212'
Jts 233 Misc. _____

Packer & Miscellaneous: SN @ 7168'

PROCEDURE

1. MIRU PU. POOH rods & pump. NU 3000 psi WP BOPE. Load hole w/LW.
2. POOH 2-3/8", 4.7#, J-55, 8rd tbg (233 joints).
3. RU WL unit & lubricator. RIH w/GR/JB t/6710'. Set CIBP @ 6710' & dump bail 35' cmt on top CIBP. RD WL.
4. Rerun CA w/tbg bttm'd @ 6620'. LD unused tbg. RD PU.

S. M. Stash

KDK
K. D. Krawietz

D. R. McKelvey

G. D. Kimbrough

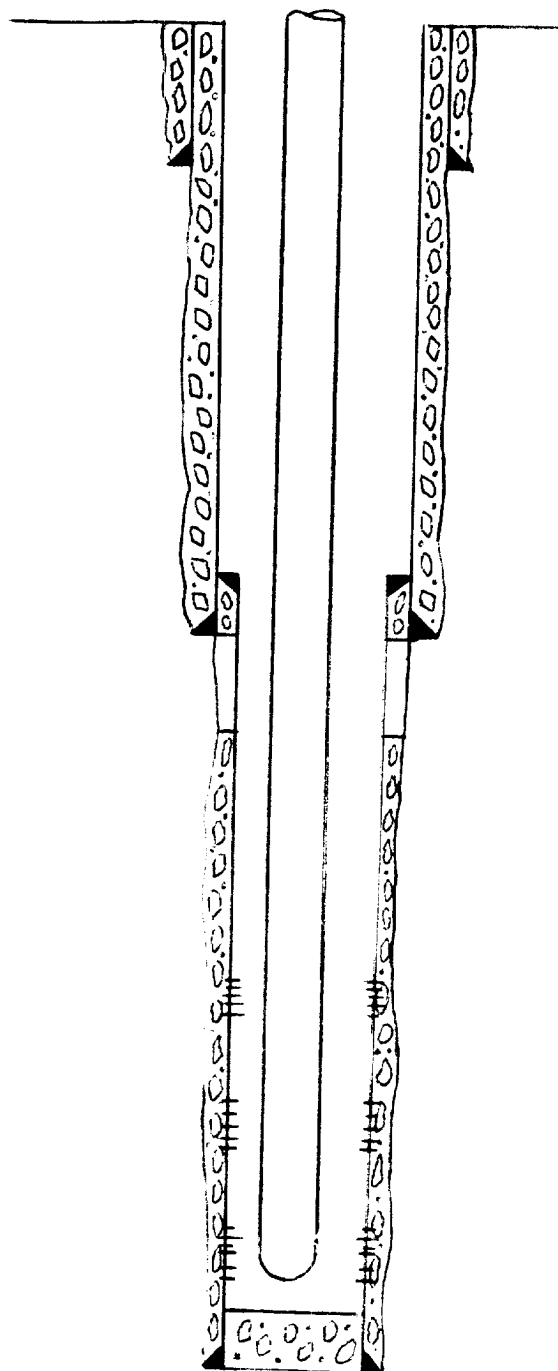
7-22-87

B. N. Brown

RECEIVED
SEP 3 1961
OCD
JOBS OFFICE

S. J. SARKEYS #4
PRESENT WELLBORE SCHEMATIC

990' FEL and 330' FSL, Section
23, T21S, R37E, Lea County,
New Mexico



TD @ 7275'
PBD @ 7226'

7", 23# liner @ 7275' cmt'd w/
611 sx cmt w/ 4% gel & 1% CFR-2

GL @ 3390'

13-3/8", 48# csg @ 335' cmt'd
400 sx reg cmt w/ 2% CaCl₂

TOL @ 3071'. Squeeze cmt'd w/
400 sx cmt
9-5/8", 32.3 & 36# csg @ 3184'
cmt'd w/ 1160 sx Trinity Lite,
followed by 200 sx neat cmt
TOC @ 4200'

2-3/8", 4.7#, J-55, 8rd tbw
w/ botm @ 7212', SN @ 7168' (233)

ROD STRING: 1 1/2" X 12' pump, 8' GA
20-7/8" rods, 118-5/8" rods,
86-3/4" rods, 70-7/8" rods, 6'
of 7/8" pony rods

BLINBRY PERFS: 5730-38, 40, 46,
54, 59, 62, 65, 76, 92, 5857-
74, 5883 (26 shots); 5547, 54,
70, 79, 88, 5602, 07, 25, 38,
69, 75, 86, 91, 5698 (14 holes)
DRINKARD PERFS: 6476, 88, 6503,
08, 34, 58, 67, 79, 82, 84, 86
(22 shots); 6415, 26, 34, 41, 49,
6558 (6 shots)
ABO PERFS: 6854, 89, 6902, 08, 17,
26, 35, 49, 60, 68, 77, 84, 89,
95, 7001, 12, 23, 27, 38, 80,
7109, 63, 80, 7206, 18 (50 shots)