DISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-3 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE Operator ARCO 011 at	nd Gas Company		
Division o	f Atlantic Richfield Comp	any	
Address P.O. Box 1710, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	******
New Well	Change in Transporter of:		
Recompletion X Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including Fa		or Fee Re
Sarkeys	4	Wantz Abo Store, Federal	
Unit Letter P ; 330	C. Feet From The South Line	e and Feet From Th	East
22	210	37Е , ммрм,	Lea County
Line of Section 2.5 Tow	mship 215 Range	, IMPM,	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	dennie of this form is to be sentl
Name of Authorized Transporter of Oil Texas New Mexico Pipe		P.O. Box 2528, Hobbs, N	
Name of Authorized Transporter of Cas		Addrees (Give address to which approve	
Warren Petroleum Comp	any	P.O. Box 1589, Tulsa, C	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When Yes	10-20-84
If this production is commingled wit			R-7642
COMPLETION DATA	<sup>1</sup> OII Well <sup>1</sup> Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Difl. Res'v.
Designate Type of Completio		X X	X
Date Spudded WO commenced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-7-84	10-20-84 Name of Producing Formation	7275 Top Oil/Gas Pay	7.2.2.6 t Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3390 <sup>†</sup> GR	Abo	6854 '	7212
Perforations         6854, 89, 6902, 08, 17, 26, 36, 49, 60, 68, 77, 84, 89, 95,         Depth Casing Shoe           7001, 12, 23, 27, 7038, 80, 7109, 63, 80, 7206, 18         7275 *			
7001, 12, 23, 27, 7038, 80, 7109, 63, 80, 7206, 181 TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1712''	13-3/8" OD 9-5/8" OD	<u> </u>	1360
<u> </u>	7" OD liner	3071-7275'	1011
	2-3/8" OD	7212'	
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
OIL WELL Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			
10-20-84	11-2-84	Pump Casing Pressure	Choke Size
Length of Test 24 hrs	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
71 bbls	34	37	390
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Francis (Sume-an )		
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 3 1984	
		Eddie W. Seay	
		ByOil & Gas inspector	
		TITLE	
D.L. Shark land		If this is a request for allow	able for a newly drilled or deepene
(V. X. Muchille (Signature)		well, this form must be accompany tests taken on the well in accord	hied by a tabulation of the deviatio
Engrg. Tech. Spec.		All sections of this form mus	it be filled out completely for allow
(Tule)		able on new and recompleted we	Ila. III and VI for changes of ownc.
(Date) well name or number, or transpo			er, or other such change of contacts
		il Separate Forms C-104 must il completed wells.	be filed for each pool in multi-