STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
BANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

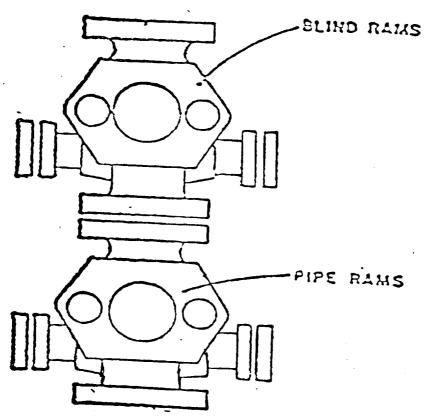
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form: C-103 Revised 10-1-78

	SANTA FE, NEW MEXICO	7501	
FILE			5a. Indicate Type of Lease
U.S.O.S.			State Fee X
LAND OFFICE			5. State Oil 6 Gas Lease No.
OPERATOR			
			mmmmmk
SUNDRY NOTICES A	AND REPORTS ON WELLS	ENT RESERVOIR.	
USE "APPLICATION FOR PERMIT -	(FORM C-101) FOR SUCH PROPOSALS.)		<u> YIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>
1. OIL [7] GAS [7]			7. Unit Agreement Name
WELL A WELL DTHER.			
2. Name of Operator ARCO Oil and Gas Com	pany		8. Farm or Lease Name
Division of Atlantic Richfield Co			S. J. Sarkeys
3. Address of Operator			9. Well No.
P. O. Box 1710, Hobbs, New Mexico	88240		4
4. Location of Well	00240		10. Field and Pool, or Wildcat
	C = 4.1.	000	1
UNIT LETTER P 330	FROM THE SOUTE LINE AND	990 FEET FROM	Blinebry/Drinkard
	0.1.0	0.77	
THE East LINE, SECTION 23	ZIS RANGE	3/E	
15. E	levation (Show whether DF, RT, GR, et	c.)	12. County
	3390' GR		Lea
16. Chal Appendicts I	Pay To Indiasta Natura of Na	i	has Dave
	Box To Indicate Nature of No	-	
NOTICE OF INTENTION TO): 	SUBSEQUEN	T REPORT OF:
. —		·	
PERFORM REMEDIAL WORK	FLUG AND ABANDON REMEDIAL WOR	к <u>Г</u>	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS CASING TEST A	ND CEMENT JOB	
-	OTHUR		
Commingle Downhole, Acidi	ze &X		
Return to Production			
17. Describe Proposed or Completed Operations (Clearly	state all pertinent details, and give pe	ertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	7 .1 .74		
Propose to triple commingle downh		with the preser	itly commingled downhole
Blinebry & Drinkard zones in the	_		
1. RU, POH w/rods & pump. Instal	1 BOP & POH w/comp1 assy	•	
2. DO cmt from 6643 PBD to top o	f CIBP @ 6673', DO Mode	1 D pkr @ 6685'	•
3. Set pkr @ 6800', establish inj	ection rate thru perfs 6	854-7218'. Aci	idize w/5000 gals 15%
NEFE using diverters. Shut in	1 hr & swab back load.	POH w/pkr.	_
4. RIH w/compl assy, remove BOP &	run pump & rods.	•	
Commingle Blinebry 5547-5883',		o 6854-7218' da	ownhole per OCD
DHC Order #R-7642.	,		F
18. I hereby certify that the information above is true an	d complete to the best of my knowledge	and belief.	
signed the abeliant & rush	Drlg, Eng	r.	DATE 8/30/84
ON GRANT STUPET, BY JEKRY SEE	(e)		660 A 1984
APPROVED BY DESCRIPTION OF			GFP 4 1304
APPROVED BY	TITLE		DATE TLI



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lezse 'Name	S, J. Sarkeys
Well No	4
Location	330' FSL & 990' FEL
	Sec 23-21S-37E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. Al wellhead fittings to be of sufficient pressure to operate in a safe manner.

发程以下A 提出

SEP 4 1984

C C.C. Hobbe oxance