

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name S. J. Sarkeys
Address of Operator P. O. Box 1710, Hobbs, N M 88241-1710	9. Well No. 4
Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM East 23 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3390' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Commingle Zones DH - Acidize & return to prod.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 12/09/81, killed well, installed BOP. POH w/dual comp assy. Set RBP @ 6627' & pkr @ 6346'. Acidized Drkd perfs 6415-6558 & 6746-6586' w/1500 gal 15% HCL & diverting material. Re-set BP @ 5895' & pkr @ 5500'. Acidized Bly perfs 5547-5698' & 5730-5883' w/1980 gal 15% HCL & diverting material. RIH w/2-3/8" OD tbg set @ 6597'. RIH w/down hole pump & rods. On 24 hr potential test 1/07/82 pmpd 71 BO, 19 BW, 296 MCFG, GOR 4169:1. Completed commingled down hole per OCD-DHC-346. Prod Prior: Bly 4 BO, Drkd 0 BO.  
FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Jarvis TITLE Dist. Prod. Supvr. DATE 1/12/82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1982

CONDITIONS OF APPROVAL, IF ANY: