

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator ARCO Oil and Gas Company		
Division of Atlantic Richfield Company		
Address of Operator P.O. Box 1710, Hobbs, N.M. 88240		
Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> AMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Sarkeys
9. Well No. #4
10. Field and Pool, or Wildcat Bly/Drk

11. Elevation (Show whether DF, RT, GR, etc.) 3390' GR	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☒ Commingle zones down hole. Acidize and return to production.	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commingle down hole in following manner: DHC-346.

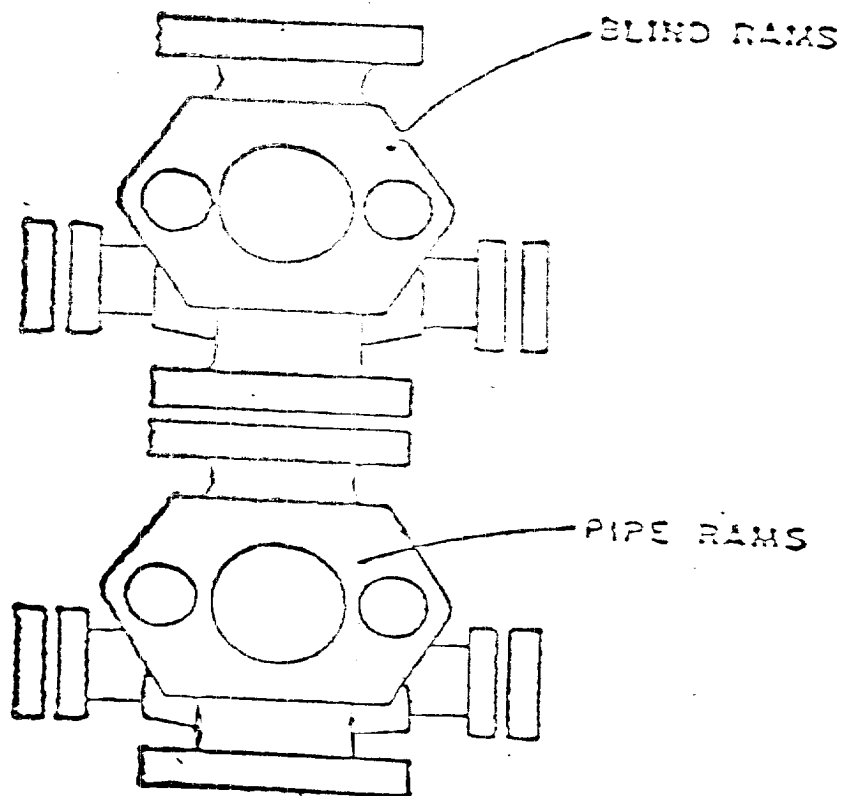
1. Rig up, POH w/rods and pump, install BOP. POH w/dual comp assy.
2. Set RBP @ approx. 6595'. Set pkr @ approx. 6350' & acidize drk perfs 6415-6558' & 6476-6586' w/1500 gals 15% HCL & diverting material.
3. Re-set RBP @ approx. 5895'. Set pkr @ approx. 5500' & acidize Bly perfs 5547-5698', 5730-5883' w/2000 gals 15% HCL & diverting material.
4. Retrieve BP @ 5895'. RIH w/prod assy, set tbg @ approx 6575', swab test, run rods & pump return to production w/Blinebry and Drinkard Commgld down hole.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Shackelford TITLE Engrg. Tech. Spec. DATE 12-10-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Sarkeys

Well No. #4

Location 330 FSL & 990 FEL

Sec. 23, T23S, R37E Lea County, NM

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.