

NEW MEXICO OIL CONSERVATION COMMISSION

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OFFICE			
FOR			

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sarkeys
9. Well No. 4
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER P 990 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3390' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/21/75 WIH w/bit & scraper to 6678'. Set 7" Baker CIBP @ 6673' w/30' cmt on top. Corrected PBD 6643'. Perf'd 1 JS ea @ 6415, 26, 34, 41, 49, 6558' (6 holes, .43"). Ran RBP & pkr on 2-7/8" tbg. Set RBP @ 6622' & pkr @ 6465'. Trtd perfs 6476-6586' w/1500 gals 15% HCL-LSTNE acid. Rel pkr & moved RBP to 6465' & pkr to 6332'. Trtd perfs 6415-6457' w/1000 gals 15% HCL-LSTNE acid. POH w/RBP & pkr. Ran Completion assy w/pkr set @ 6282'. Trtd perfs 6415-6586' w/43,380# 20/40 sd in 42,000 gals slick 9# brine. POH w/completion assy & pkr. CO frac sd to 6643' PBD. Ran dual tbg string for Blinbry & Drinkard zone (bottom of Drkd string @ 6275' & bottom of Blinbry string @ 5436'). Swbd & flwd Drinkard perfs 6415-6586' to test. On test 3/7/75 opened well to btt, would not flow. FL 4600' FS. Swbd 15 BW, dry. On 3/8/75 opened well to btt, would not flow. FL 4300' FS. Swbd 14 BW, well dry. On 3/9/75 opened well to btt, dead. Well presently shut-in pending further evaluation. Workover unsuccessful. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED [Signature] Dist. Drlg. Supv.

4/10/75

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: