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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Sarkeys	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 4	
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry Oil	
15. Elevation (Show whether DF, RT, GR, etc.) 3390' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/21/75 perf'd additional Blinebry zone as follows: 5547, 54, 70, 79, 88, 5602, 07, 25, 38, 69, 75, 86, 91 & 5698' (14 holes .43"). Ran RBP & FBRC on 2-7/8" tbg & set RBP @ 5941'. Set pkr @ 5713'. Trtd perfs 5730-5883' w/2000 gals 15% HCL-LSTNE acid, flushed w/38 bbls 9# brine. MP 3600#, Min 2600#, ISIP 1300#. Rel pkr & reset RBP @ 5713'. Set pkr @ 5455'. Trtd perfs 5547-5698' w/2000 gals 15% HCL-LSTNE acid, flushed w/28 bbls 9# brine. MP 5100#, Min 2900#, ISIP 1100#. Trtd perfs 5547-5698' w/32,880# 20/40 sd in 28,224 gal 9# slick brine. Flushed w/60 bbls 9# brine. MP 4600#, Min 4500#, ISIP 1800#. 15 min SIP 1500#. CO frac sd & rec RBP. Ran Blinebry & Drinkard tbg & completion assy to dual complete. Ran Model K dual pkr set @ 5436'. Bottom of Bly tbg string set in pkr @ 5436'. Btm of Drinkard tbg string @ 6275'. On 24 hr potential test 2/10/75 flowed on 18/64" ck, Blinebry Oil perfs 5730-5883' and 5547-5698', 25 BO, 6 BW & 1063 MCFGPD, GOR 42520:1. FTP 190#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernal TITLE Dist. Drlg. Supv. DATE 2/14/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: