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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Triple OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER P, 990 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NMPM.		8. Farm or Lease Name Sarkeys
15. Elevation (Show whether DF, RT, GR, etc.) 3390' GR		9. Well No. 4
		10. Field and Pool, or Wildcat Drinkard
		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7275', PBD 7232'. Present Perfs 6476-6586'.

Propose to add Drinkard perfs & treat in the following manner:

1. Kill well w/9# brine and install BOP. POH w/completion assy.
2. Add Drinkard perfs w/1 - .43" JS ea @ 6415, 26, 34, 41, 49 & 6457'.
3. Run RBP & trtg pkr on 2-7/8" tbg. Treat old Drkd perfs 6476-6586' w/1500 gals 15% HCL & ball sealers. Treat new Drkd perfs w/1000 gals 15% HCl & ball sealers. POH w/RBP & pkr.
4. Treat all Drkd perfs w/40,000 gals gelled 9# brine plus 50,000# 20/40 sd & ball sealers. Swab & test.
5. Run completion assy & return all Drinkard perfs to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Berman TITLE Dist. Drlg. Supv. DATE 11/21/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: