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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Triple	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name S.J. Sarkeys
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wantz Abo, Drinkard, Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3390' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> Wantz-Abo Zone	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A recent packer leakage test disclosed a tubing leak in the Abo tubing string on this triple completed well. Due to the high cost of pulling and repairing this triple and the low productivity of the Abo (approx 10 BOPD). We propose to temporarily abandon the Abo zone by setting a blank tubing plug in the Abo string. PSI Model F nipple at 6698'. The packer leakage test would then be run on the upper two zones and the well would be a dual producer from the Blinebry and Drinkard zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Dretches TITLE Dist. Drlg. Supervisor DATE 3/16/71

APPROVED BY [Signature] TITLE Supervisor DATE MAR 16 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS