

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Sarkys

9. Well No.
4

10. Field and Pool, or Wildcat
Wants Abo, Drinkard & Blinby

2. Name of Operator
Sinclair Oil & Gas Company

3. Address of Operator
P. O. Box 1920, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **P** LOCATED **990** FEET FROM THE **East** LINE AND **330** FEET FROM
THE **South** LINE OF SEC. **23** TWP. **21S** RGE. **37E** NMPM

12. County
Lea

15. Date Spudded **2-1-65** 16. Date T.D. Reached **3-8-65** 17. Date Compl. (Ready to Prod.) **4-16-65** 18. Elevations (DF, RKB, RT, GR, etc.) **3390' GL** 19. Elev. Casinghead

20. Total Depth **7275'** 21. Plug Back T.D. **7232'** 22. If Multiple Compl., How Many **3** 23. Intervals Drilled By **Rotary Tools** **0-7275'** Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
6854'-7218' Wants Abo, 6476-6586' Drinkard, 5730-5883' Blinbry

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run **Micro Survey and Gamma Ray Neutron, Gamma Ray Correlation, Induction Elect., Acoustic G-R.** 27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	335'	17 1/2"	400 sax	
9-5/8"	36#		12 1/2"	1160 sax	
9-5/8"	32.30#	3184'			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7" HX 30#	3071'	7275'	1011				

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Wyatt Sisson

35. List of Attachments
Multiple Completions, items 30 thru 34.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Superintendent** DATE **4-19-65**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Madison
T. 7 Rivers	T. Devonian	T. Point Lookout	T. Eibert
T. Queen	T. Silurian	T. Mancos	T. McCracken
T. Grayburg	T. Montoya	T. Gallup	T. Ignacio Qtzite
T. San Andres	T. Simpson	T. Base Greenhorn	T. Granite
T. Gorieta	T. McKee		
T. Paddock	T. Ellenburger		
T. Blinberry	T. Gr. Wash	T. Dakota	T. Granite
T. Tubb	T. Granite	T. Morrison	T. Granite
T. Drinkard	T. Delaware Sand	T. Todillo	T. Granite
T. Abo	T. Bone Springs	T. Entrada	T. Granite
T. Wolfcamp	T. Chinle	T. Wingate	T. Granite
T. Penn.		T. Permian	T. Granite
T. Cisco (Bough C)		T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	74	74	Sand & Red Bed	74	251	177	Red Bed
74	325	251	Red Bed	251	10	177	Red Bed
325	335	10	Red Bed	10	700	690	Red Bed & Shales
335	1035	700	Red Bed & Shales	700	299	129	Amudrite & Lime
1035	1334	299	Amudrite & Lime	1334	1719	385	Amudrite & GP
1334	1719	385	Amudrite & GP	1719	2458	739	Amudrite & Salt
1719	2458	739	Amudrite & Salt	2458	2949	491	Amudrite & GP
2458	2949	491	Amudrite & GP	2949	3007	58	Amudrite & Lime
2949	3007	58	Amudrite & Lime	3007	3159	152	Amudrite & GP
3007	3159	152	Amudrite & GP	3159	3200	41	Amudrite & Lime
3159	3200	41	Amudrite & Lime	3200	3260	60	Amudrite & GP
3200	3260	60	Amudrite & GP	3260	3465	205	Amudrite & Lime
3260	3465	205	Amudrite & Lime	3465	3638	173	Lime
3465	3638	173	Lime	3638	3748	110	Amudrite & Lime
3638	3748	110	Amudrite & Lime	3748	3748	0	Lime
3748	3748	0	Lime	3748	5585	1837	Lime
3748	5585	1837	Lime	5585	5745	160	Dolomite & Lime
5585	5745	160	Dolomite & Lime	5745	5945	200	Dolomite, Amudrite & shale
5745	5945	200	Dolomite, Amudrite & shale	5945	738	143	Lime & Dolomite
5945	738	143	Lime & Dolomite	738	592	64	Lime
738	592	64	Lime	592	7275	7275	Lime
7275	7275	0	Lime	7275	7275	0	Lime