

Sarkeys

Well No. 4

990' from the East line and 330' from the South line of Section 23-T2LS-R37E NM PM,
Lea County, New Mexico

Unit Letter P

Attachment to New Mexico Oil Conservation Commission "Well Completion or Recompletion
Report and Log". Items 30 to 34.

Wants Abo

Tubing Record: 2-3/8"OD set @ 6685' and packer @ 6685'.

Perforation Record: 6854', 6889', 6902-08', 6917', 6926', 6936', 6949', 6960', 6968',
6977', 6984', 6989', 6995', 7001', 7012', 7023', 7027', 7038', 7080', 7109', 7163', 7180',
7206', 7218' w/50 - 3/8" holes.

Acid, Shot, Fracture, Cement Squeeze, Etc.: 6854'-7218' 2000 gals. clean-up acid.

Date First Production: 3-19-65

Production Method: Flowing

Well Status: Prod.

Date of Test: 3-21-65

Hours Tested: 12 hours

Choke Size: 18/64"

Production for Test Period: 118 Bbls. oil, 195 MCFG, 0 Bbls. water & GOR 1650:1.

Flow Tubing Press: 650#

Casing Pressure: Pkr

Calculated 24 Hour Rate: 236 Bbls. oil, 390 MCFG, 0 Bbls. water, 41.7 gvtly.

Disposition of Gas: To be sold when permanent tank battery is set.

Drinkard

Tubing Record: 2-3/8"OD set @ 6300' and packer @ 6300'.

Perforation Record: 6476-88', 6503-08', 34', 58', 67', 79', 82', 84', 86' w/22 - 3/8" holes.

Acid, Shot, Fracture, Cement Squeeze, Etc.: 6476-6522' 1500 gals. clean-up acid. 6476-6586'
20000 gals. refined oil and 20000# sand.

Date First Production: 4-10-65

Production Method: Flowing

Well Status: Prod.

Date of Test: 4-10-65

Hours Tested: 14 hours

Choke Size: 20/64"

Production for Test Period: 79 Bbls. oil, 52 MCFG, 0 Bbls. water GOR 663:1.

Flow Tubing Press: 200#

Casing Pressure: Pkr

Calculated 24 Hour Rate: 132 Bbls. oil, 89 MCFG, 0 Bbls. water, 37.7 gvtly.

Disposition of Gas: Sold

Blinebry (Continued on Back)

Lineby

Tubing Record: 2-1/16"OD set @ 5641'

Perforation Record: 5730-38', 40', 46', 54', 59', 62', 65', 76', 92', 5857-74', 83'
w/26-3/8" holes.

Acid, Shot, Fracture, Cement Squeeze, etc.: 1500 gals. 5730-5883' clean-up acid,
5730-5883' 20000 gals. refined oil, 20000# sand, 5730-5883' 15000 gals. refined oil and
15000# sand.

Date First Production: 4-16-65

Production Method: Flowing

Well Status: Producing

Date of Test: 4-16-65

Hours Tested: 6 hrs.

Choke Size: 20/64"

Production For Test Period: 66 Bbls. oil, 37 MCFG, 0 Bbls. water, 560 lb.

Flow Tubing Press: 105#

Casing Pressure: Pkr

Calculated 24-Hour Rate: 264 Bbls. oil, 148 MCFG, 0 Bbls. water, 39.2 gnty.

Disposition of Gas: Sold