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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>Sarkys</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Blinebry</b>
15. Elevation (Show whether DF, RT, CR, etc.)	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perf. acidize, SOF and test</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-30-65 Jet perforate Blinebry 5730-38', 40', 46', 54', 59', 62', 65', 76', 92', 5857-74', 83' w/ 26 - 3/8" holes.
- 3-31-65 Acidize Blinebry perfs. 5730-5883' w/1500 gals. Max. Press. 3100#, Min. 2100#, Inst. SIP 2300#, 10 min. SIP 2100# @ 3.5 bpm plus 35 ball sealers.
- 4-1-65 Sand Oil Frac Blinebry perfs. 5730-5883' w/20000 gals. refined oil plus 20000# sand. Max. Press. 6000#, Min. 5200# @ 13.7 BPM, Inst. SIP 2300#.
- 4-2-65 Refrac Blinebry perfs 5730-5883' w/15,000 gals. refined oil plus 15000# sand and 99 balls, Max. Press. 6300#, treating pressure 6000#, Min. Press. 5400# @ 11 BPM, Inst. SIP 2600#, 10 min. SIP 2600#.
- 4-15-65 On potential test 6 hours ending 6:00 AM 4-16-65 flow Blinebry perforations 5730' to 5883' on 20/64" choke 66 BNO, gvty 39.2 for calculated 24 hour potential 264 BOPD GOR 560:1. Third zone of Triple Completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Paul Brown* TITLE Superintendent DATE 4-19-65

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Orig:2cc: OCC, cc: RFS, cc:file

1. *Chlorophyll a* (Chl *a*)

1. *Journal of the American Medical Association*, 1997; 277: 103-107.

*Journal of Management Studies*, 36(7), 809–826.