DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.		AND ANSPORT OIL AND NATURAL GA	c
LAND OFFICE		AND ORT OF AND NATORAL GA	
IRANSPORTER			
OPERATOR			
PRORATION OFFICE			
Sinclair (011 & Gas Company		
Altreos.			
	1920, Hobbs, New Mexico		
Reason(s) for filing (Check proper tiew Wett	box) Chause in Transporter of:	Other (Please explain)	
ners my letict.	Cil Dry Go	IS	
h.s.e.in - where hip	Casinghead Stay 📃 Conder	nsate	
f change of ownership give nam	e , / , , / ,	1 - // -	1
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		+ 1 hour Amore
Sarkeys	Well No. Pool Na		Kind of Lease State, Federal or Fee Fee
		DTTION	State, Federal or Fee Fee
Vnit Letter P	90 Feet From The East Lin	ne and Feet From The	South
Line of Section 33	21S Township Hange	37E , MMPM,	Les. County
DESIGNATION OF TRANSPO Nume of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approved	l copy of this form is to be sent)
Texas New Mexico H	ipeline Company	Box 1510, Midland, Te	
Nume of Authorized Transporter of Warren Petroleum (Casinghead Gas or Dry Gas	Address (Give address to which approved	
	Unit Sec. Twp. Hge.	Box 1589, Tules, Okle Is gas actually connected? When	
If well produces cil or liquids, give location of tanks.	0 23 218 37E	Iss	4-17-65
	with that from any other lease or pool,	give commingling order number:	PC-219
COMPLETION DATA	Cil Well Gas Well		
		New Well Workover Deepen	
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'
atte Spudded	Date Compl. Ready to Dro4.	Total Depth	P.B.T.D.
ate (pudded 2-1-65	etion $\sim (X)$	Total Depth 72751	
ate Judded 2-1-65 Fead Blinebry	Date Compl. Ready to Prod. 4-16-65 Name of Producing Formation Blinebry	Total Depth. 7275 1 Top Oil/Gas Pay 57301	P.B.T.D. 7232' Tubing Depth 5641'
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HOLE SIZE	etion (X) X Date Compl. Ready to Prod. 4-15-65 Mare of Producing Formation Blinebry , 46', 54', 59', 62', 65', TUBING, CASING, ANE CASING & TUBING SIZE 13-3/8"	Total Depth 7275 ' Top Oil/Gas Pay 5730 ' 5730 ' 576 ', 92 ', 5857-74 ', 83 ' D CEMENTING RECORD DEPTH SET 335 '	P.B.T.D. 7232' Tubing Depth 5641' Depth Casing Shoe Line: (3071-7275') SACKS CEMENT 400
HOLE SIZE	etion - (X) X Date Compl. Ready to Prol. 4-16-65 Name of Producing Formation Blinebry , 46', 54', 59', 62', 65', TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 7275' Top Oil/Gas Pay 5730' 76', 92', 5857-74', 83' D CEMENTING RECORD DEPTH SET 335' 3184'	P.B.T.D. 7232' Tubing Depth 5641' Depth Casing Shoe Line: (3071-7275') SACKS CEMENT 400 1360
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Ante spadded 2-1-65 For all Blin obry For contrast 5730-38', 40' HOLE SIZE 173" 122" 8-3/4"	Etion - (X) X Date Compl. Ready to Prol. 4-16-65 Name of Producing Formation Blinebry , 46', 54', 59', 62', 65', TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-1/16" FOR ALLOWABLE (Test must be a)	Total Depth 7275' Top Oil/Gas Pay 5730' 76', 92', 5857-74', 83' D CEMENTING RECORD DEPTH SET 3184' 3071-7275' liner 5641'	P.B.T.D. 7232' Tubing Depth 5641' Depth Casing Shoe Line: (3071-7275') SACKS CEMENT 400 1360 1011 I must be equal to or exceed top allo
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atter padded 2-1-65 Final Blinebry HOLE SIZE 173" 122" 8-3/4" FEST DATA AND REQUEST DIL WELL First New Cil Four To Tenks 4-16-65 Length of Test 6 hrs. Actual Fred. During Test 66 GAS WELL Actual Fred. Test - MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules ar Commission have been complied	etion - (X) X Date Compl. Ready to Prod. 4-16-65 Nume of Producing Formation Blinebry , 46', 54', 59', 62', 65', TUBING, CASING, ANE CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-1/16" FOR ALLOWABLE (Test must be ay able for this de Date of Test 4-16-65 Tubing Pressure 105# Cil-Bbls. 66 Length of Fost Tubing Pressure NNCE add regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Total Depth 72751 Top Oil/Gas Pay 57301 761, 921, 5857-741, 831 D CEMENTING RECORD DEPTH SET 3351 31841 3071-72751 Liner 56411 fter recovery of total rolume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure Pkr Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED BY- TITLE This form is to be filed in cor	P.B.T.D. 7232' Tubing Depth: 5641' Depth Casing Shoe I.iner (3071-7275') SACKS CEMENT 400 1360 1011 <i>i must be equal to or exceed top allo</i> <i>it must be equal to or exceed top allo</i> <i>i m</i>
Interventions 2-1-65 Interventions 5730-38', 40' HOLE SIZE 174" 122" 8-3/4" FEST DATA AND REQUEST 01. WELL Interventions 6 hrs. Antrol Fred. Daring Test 66 GAS WELL 6 hrs. Actual Fred. Daring Test 66 GAS WELL 56 Centre Method (pitot, back pr.) 10. Extended prediction for the set of the se	etion - (X) X Date Compl. Ready to Prod. 4-16-65 Name of Producing Formation Blinebry 46', 54', 59', 62', 65', TUBING, CASING, ANE CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-1/16" FOR ALLOWABLE (Test must be a) able for this de Date of Test 4-16-65 Tubing Pressure 105# Cil-Bbls. 66 Length of Fost Tubing Pressure 105 de Length of Fost Tubing Pressure 105 de Length of Fost Tubing Pressure 105 de Length of Fost Tubing Pressure 105 de 10 Conservation d with and that the information given the best of my knowledge and belief.	Total Depth 72751 Top Oil/Gas Pay 57301 761, 921, 5857-741, 831. D CEMENTING RECORD DEPTH SET 3351 31841 3071-72751 Liner 56411 fter recovery of total rolume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure Pkr Water-Bbls. 0 Rbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED BY- TITLE This form is to be filed in cor If this is a request for allowab well, this form must be accompanie	P.B.T.D. 7232' Tubing Depth 5641' Depth Casing Shoe Liner (3071-7275') SACKS CEMENT 400 1360 1011 I must be equal to or exceed top allo etc.J Choke Size 20/64" Gas-MCF 37 Gravity of Condensate Choke Size ION COMMISSION , 19 appliance with RULE 1104. Ie for a newly drilled or deependent
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