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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>Sarkeys</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

**Perf. Acidize, SOF & test**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-22-65 Jet perforate Drinkard 6476-88', 6503-08', 34', 58', 67', 79', 82', 84' and 86' w/ 22 - 3/8" holes.
- 3-23-65 Acidize Drinkard perms. 6476-6522' w/1500 gal. clean-up acid plus 35 ball sealers Max. Press. 6000#., Min. 2300# @ 2.1 BPM. Inst. SIP 2300#, 5 min. SIP 2200#.
- 3-25-65 Sand Oil Frac Drinkard perms. 6476-6586' w/20000 gals. ref. oil and 20000# sand, plus 20 - 7/8" ball sealers Max. Press. 6800#, Min. 5600# @ 10.7 BPM, Inst. SIP 3100#, 5 min. SIP 3000#.
- 4-8-65 Ran 6300' of 2-3/8"OD tubing to Model K packer @ 6300'.
- 4-10-65 On potential test 14 hrs. ending 6:00 AM 4-11-65 flow Drinkard 20/64" choke, 79 BNO Gravity 37.7 for calculated 24 hr. potential of 132 BOPD. Tubing Press. 200#. GOR 663:l. Completed as 2nd zone of triple completio n.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed Brown* TITLE Superintendent DATE 4-12-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: OCC, Hobbs, cc:Mr.RFS,cc:file