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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>Sarkys</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wants (Abo)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Perforate, acidize for Production** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-16-65 Ran Gamma Collar log, 3000' to 7232'. Ran 3-1/2" tubing to 7728', spot 625 gallons acetic acid 6825'-7232'.
- 3-17-65 Set Model "D" Production Packer @ 6685' w/P.S.I. seating nipple, latch in seal assembly, sliding sleeve and Model ER receptacle and land in Packer @ 6685'. Jet perforate Abo 6854', 6889', 6902'-08', 6917', 6926', 6936', 6949', 6960', 6968', 6977', 6984', 6989', 6995', 7001', 7012', 7023', 7027', 7038', 7080', 7109', 7163', 7180', 7206', 7218' w/50 - 3/8" holes. Acidize Abo perms. w/2000 gallon, clean up acid and 70 - 7/8 ball sealers Max. Press. 3800#, Min. 3300# @ 4.3 BPM. Inst. SIP 3000#, 5 min. SIP 2400#, 10 min. 1600#.
- 3-21-65 On potential test 12 hrs. ending 6:00 P.M. 3-21-65 flow Abo perforations 6854' to 7218' 118 BWO, Gvty. 41.7, no water, 18/64" choke, tubing pressure 650#, GOR 1659:1 for calculated 24 hrs. potential of 236 BOPD. Completed as 1st zone of triple completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **3-23-65**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Orig & 2cc: OCC, Hobbs, cc: Mr. R.F.S. cc: file

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