	RECEIVED					Form C-10:	
DISTRIBU	TION					Supersedes C-102 and	
SANTA FE			NEW MEXICO OIL CON	SERVATION COMM	MISSION	Effective 1	
FILE							
U.S.G.S.						5a. Indicate T	
LAND OFFICE	Ξ					State	Fee.
OPERATOR						5. State Oil &	Gas Lease No.
	· · · · · · · · · · · · · · · · · · ·						
	USE THIS FORM	UNDRY NOTICE FOR PROPOSALS TO PER	DES AND REPORTS ON DELLE OR TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT ICH PROPOSALS.)	RESERVOIR.		
olt MELL	GAS WELL	OTHER-				7. Unit Agreen	nent Name
2. Made of Opera		ir Cil & Ga	s Company	· · · · · · · · · · · · · · · · · · ·		8. Form or Led	
3. Afterns of Op						9. Well No.	•
	P. O.	Box 1920, H	lobbs, New Mexico				L
4. Lucation of We						10. Field and	Pool, or Wildcat
UNIT LETTER	P	990	FEET FROM THE East	LINE AND	0	Wants ((Abo)
							mminni
THE SOU	th Line	SECTION2	3 TOWNSHIF 21S	RANGE	37E		

			15. Elevation (Show whether	r DF, RT , GR , $etc.$)		12. County	
						Lea	
			ate Box To Indicate 1	Nature of Notice			
	NOTICE	OF INTENTIO	N TO:		SUBSEQUEN	IT REPORT O	F:
							_
SINEAR CRIMER!	A: WORK		51 15 1V5 151V5		f T		
PERFOR A REMED!	=		PLUG AND ABANDON	REMEDIAL WORK			ERING CASING
TEMPORAR(LY ABA	ANDON			COMMENCE DRILLIN			ERING CASING G AND ABANDONMENT
	ANDON		PLUG AND ABANDON	COMMENCE DRILLIN	EMENT JOB	PLU	<u></u>
TEMPORARILY ABA	ANDON			COMMENCE DRILLIN		PLU	<u></u>
TEMPORARILY ABA	ANDON ASING		CHANGE PLANS	COMMENCE DRILLIN CASING TEST AND C OTHER	& set line	r & sement	G AND ABANDONMENT
TEMPORABILY ABA PULL OR ALTER C. Of CEA 17. Federatic From work) SEE R	posed or Comple		CHANGE PLANS	commence drilling casing test and commence other are actions and commence of the commence of t	ent dates, including	r & semerit	g and abandonment
TEMPORABILY ABA POLL OR ALTER CO OTHER 17. [Address & Projuvak] SEE R 3-10-65	posed or Compleut E 1103. Rum 4204 1% CFR ² top came to 2000#	of 7"OD c. (liner 3071 it @ 4200'. for 30 min 1700#. Pre	change plans learly state all pertinent des asing for liner s to 7275') slurr Ran 7"OD packer tested O.K. aft paring to set ret	commence drilling casing test and conter Bund conter and content and content and commented by wt. 14.4%. to 4380 and content	ent dates, including w/611 sacks Ran temper test 7" ca	r & coment g estimated date of Incor plus rature sure sing 43801 nnulus behi	of starting any propose. 4% gel plus 4% gel plus 4% and indica to 7275' T.D. and & pump in
PULL OR ALTER COOTIES OTHER 17. Learning Projucak) SEE R 3-10-65	posed or CompleuLE 1103. Rum 4204 1% CFR2 top came to 2000#	of 7*0D ca (liner 307L at @ 4200'. for 30 min 1700#. Pre-	change plans learly state all pertinent des asing for liner a to 7275') slurr Ran 7"OD packer tested O.K. aft	commence drilling casing test and conter Bund conter and content and content and commented by wt. 14.4%. to 4380 and content	ent dates, including w/611 sacks Ran temper test 7" ca	r & coment g estimated date of Incor plus rature sure sing 43801 nnulus behi	of starting any propose. 4% gel plus 4% gel plus 4% and indica to 7275' T.D. and & pump in
TEMPORABILY ABA PULL OR ALTER C. OT 864 17. Factorize From 1997 (1) SEE R 3-10-65	posed or Compleu Le 1703. Rum 4204 1% CFR ² top cements 2000# 4 BPM @ Squeese 1	of 7*OD ca (liner 3071 at @ 4200'. for 30 min 1700#. Pre- top of lines	change plans Clearly state all pertinent det asing for liner a ' to 7275') slurr Ran 7"OD packer tested O.K. aft paring to set ret r w/400 sacks Inc	commence drilling casing test and commence drilling test and commence drill	ent dates, including w/611 sacks Ran temper test 7" ca s. Check ar ese liner. mt slurry w	r & sement g estimated date of Incor plus rature sure sing 4380' nnulus behi t. 14.6#, M	of starting any proposed 4% gel plus to 7275' T.D. and & pump in lax. Press. 18
17. (Addition From Work) SEE R 3-10-65	posed or CompleuLE 1103. Rum 4204 1% CFR2 top sense to 2000# 4 BPM @ : Squeeze to WCC 24 hi	of 7"OD ca liner 3071 it @ 4200'. for 30 min 1700#. Pre- top of line retainer, ca	change plans Clearly state all pertinent des asing for liner a to 7275') slurr Ran 7"OD packer tested O.K. aft paring to set ret r w/400 sacks Inc	commence drilling casing test and commence drilling test and commence drill	ent dates, including w/611 sacks Ran temper test 7" ca s. Check ar ese liner. mt slurry w	r & sement g estimated date of Incor plus rature sure sing 4380' nnulus behi t. 14.6#, M	of starting any proposed 4% gel plus to 7275' T.D. and & pump in lax. Press. 18
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17. Percutie From 17. Percutie	posed or Compleu Le 1 103. Rum 4204 1% CFR2 top cemento 2000# 4 BPM @ Squeese 1 WOC 24 his Drilled : 30 minute	of 7"OD ca (liner 3071 at @ 4200'. for 30 min 1700#. Pre- top of liner retainer, ca es, tested (change plans Clearly state all pertinent det asing for liner a ' to 7275') slurr Ran 7"OD packer tested O.K. aft paring to set ret r w/400 sacks Inc ement 3071' to 30 O.K.	commence drilling casing test and conter Bund contents and give pertinent of the 14.4%. The 14.4% of the 14.4	ent dates, including w/611 sacks Ran temper test 7" cars. Check are ese liner. In the slurry with the slurry w	r & sement g estimated date of Incor plus rature sure sing 4380' nnulus behi t. 14.6#, M	of starting any proposed 4% gel plus to 7275' T.D. and & pump in lax. Press. 18
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