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Area Superintendent DATE 2-10-65	PROPOSE TO CHANG	to be set fro total depth o	m approximately	I 3000' to proposed
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