DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	REQUEST	ONSERVATION COMMISSIC FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and Cor Elloctive 1-1-65
OPERATOR PROBATION OFFICE	_		
Operator ARCO 011 & Gas		•	
Address	ntic Richfield Company		
P.O. Box 1710 Ha Reason(s) for filing (Check proper box	obbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:	Commingled Downho	1e
Recompletion	Oii X Dry Ga Castachead Gas X Conden	Effective 2-1-85	
Change in Ownership	Casinghead Gas X Conden		<u></u>
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	·
DESCRIPTION OF WELL AND	LEASE	Commald	Downhole w/Wantz Abp
Lease Name	Well No. Pool Name, Including Fo	State, Federal	
S.J. Sarkeys	5 Tubb Oil & Gas	8	Ľeg
-	80 Feet From The East Line	e and <u>660</u> Feet From T	he <u>South</u>
Line of Section 23 To	wnship 215 Range	37E , NMPM, Lea	County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol Texas New Mexico P Name of Authorized Transporter of Ca		S Address (Give address to which approv P.O. Box 2528, Hobbs Address (Give address to which approv	New Mexico 88240
Warren Petroleum C		P.O. Box 1589, Tulsa,	
If well produces oil or liquids,	Unit Sec. Twp. Ege. 0 23 21 37	Yes	2-5-85
give location of tanks.	ith that from any other lease or pool,	give commingling order number: Su	rf. R-7642 & DHC #532
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		,	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSEI	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allow
OIT. WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	t, etc.)
Date First New Oil Run To Tanks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF
Actual 1 tool 2 mart			
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN			TION COMMISSION
		APPROVED FEB - 6	1985
	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DRAGINAL SIG	NED BY JERRY SEXTON
C. L. Shackefford (Signature)		TITLE	
Engrg. Tech. Spec.		All sections of this form must be filled out complete the section and recompleted wells.	
2-5-85		Fill out only Sections I, II, III, and VI for chappend of events well name or number, or transporter, or other such change of crowing	
(Date)		Separate Forms C-104 must be filed for each pool in multi- completed wells.	

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FEB - 5 1985 0.C.D. HOBSE OWNCE

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