

Depth	Conditions		Lease & well number			Date			
	Present	Proposed	S. J. Sarkeys Well No. 5						
			Field Tubb/Wantz Abo			County Lea			
			State New Mexico						
			Proposed operation:						
			Datum (GL) (CMT) (XCB)		Casing and Liner Detail				
					Size	Weight	BTM	TOP	
			Elev.	3382'	13-3/8"	48#	367'	Surf.	400 sx. Circ.
			TD	7284'	8-5/8"	24,32#	3210'	Surf.	1885 sx. Circ.
			PBTD	7252'	5-1/2"	15.5#	7284'	3010'	1050 sx. Circ.
			Year Drld.	1965					
			Background and proposed procedure (use additional sheets if needed)						
			HISTORY:						
			6-10-65 Perf'd Wantz Abo @ 6846, 53, 74, 82, 6906, 16, 42, 48, 56, 70, 76, 86, 7005, 16, 20, 44, 60, 96, 7159, 91 and 7220' w/2 SPF (44 Holes). Acid. w/2000 gal. IPF Abo 96 BOPD. GOR = 3300.						
			6-22-65 Ran prod. survey. Found fluid & gas entry 6846-6916'. Thief zone 6942-70'. No movement below 6970'.						
			6-27-65 Squeezed Abo perfs 6846-7220' OA w/150 sx cmt. Resqueezed w/100 sx cmt.						
			7-2-65 Re-perf'd Abo @ 6876, 84, 92, 6906, 16, 7003, 14, 20, 44, 60, 65, 78, 87, 95, 7159, 92, 7221 w/2 SPF (34 holes). Acid 7159-7221' OA w/500 gal MCA. Acid. 7060-95' OA w/750 gal MCA and communicated above. Acid. 7003-95' OA w/500 gal. MCA. Acid. 6876-6916' OA w/750 gal. MCA and communicated.						
			7-4-65 Granted approval to dually complete Tubb and Wantz Abo by NMOC Order No. MC-1649.						
			7-11-65 IPF Abo 6876-7221' 216 BOPD. GOR = 2780.						
			7-14-65 Perf'd Tubb @ 6120, 24, 28, 42, 54, 58, 62, 66, 79, 87, 94, 6202, 08, 13, 28, 40, 52, 58, 64 w/2 SPF (38 holes). Acid. w/500 gal MA. SOF Tubb 6120-6264' w/10,000 gal refined oil + 10,000# sand.						
			8-1-65 IPF Tubb 2 BC, 6 BLO & 860 MCFGD. CAQFP = 1850 MCFGD.						
			3-23-68 Acid. Abo perfs 6876-7221' w/10,000 gal. Dolo wash, 24 tons CO ₂ + 4000 gal. acid flush. Abo flowed 21 BNO & 7 BAW/24 hrs. Prod. prior to WO = 21 BOPD.						
			Proposed by		Prepared by	Engineering	Production	Drilling	Operations
			Initial						
			Date						