was of Comes Accenses	NAMES THE PARTY OF		
DISTRIBUTION	•	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	<del></del>	AND	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
I BANGBORTED OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Spergtor ARCO Oil an	d Gas Company -		
· ·	Atlantic Richfield Company	٧	
Address			
l	,	240	
Reason(s) for filing (Check pro		Other (Please explain)	
New Well	Change in Transporter of:	Change in Opera effective: 4-1	
Recompletion Change in Ownership			- 79
Strange in Ownership	Casinghead Gas Con	densate	
If change of ownership give r and address of previous owner			
I. DESCRIPTION OF WELL			
A A ba	Well No. Pool	Name, Including Formation	Kind of Lease State, Federal or Fee
Location	$p$ $= 13 \mu$	uso Das	state, reserve FR
Unit Letter;_	1980 Feet From The East	Line and 660 Feet From	The South
Line of Section 23	, Township 2/5 Range	37E , NMPM,	Lea County
Southern Union Name of Authorized Transporter  El Gaso Natura  If well produces oil or liquids, qive location of tanks.	General Co.  rof Castrophead Gas or Dry Gas X  Has Co.  Unit Sec. Twp. Rge.	Box 1384 Jal Wi	0 NM 88240  word copy of this form is to be sent)  UM 88252  8-20-65
If this production is comming 7. COMPLETION DATA	led with that from any other lease or poo	Λ	
Designate Type of Com	Cil Well Gas Well	New Well Workover Deepen	PC-219
	pletion - (X)	Noticover Deepen	
Date Spudded	npletion = (X)		Plug Back   Same Restv.   Diff. Restv
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	
	npletion = (X)		Plug Back   Same Restv.   Diff. Restv
No Change	Date Compl. Ready to Prod.	Total Depth	Plug Back   Same Res'v. Diff. Res'v
No Change	Date Compl. Ready to Prod.	Total Depth	Plug Back   Same Res'v. Diff. Res'v
No Change	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth
No Change Pool Perforations	Date Compl. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe
No Change	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth
No Change Pool Perforations	Date Compl. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe
No Change Pool Perforations	Date Compl. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe
No Change Pool Perforations	Date Compl. Ready to Prod.    Name of Producing Formation     TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe
No Change  Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth   Depth Casing Shoe
No Change  Perforations  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth   Depth Casing Shoe
No Change  Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL.  Date First New Cil Run To Tan	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth   Depth Casing Shoe
No Change  Perforations  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   Tubing Depth   Depth Casing Shoe
No Change  Perforations  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL.  Date First New Cil Run To Tan No Change  Length of Test	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow   ft, etc.)  Choke Size
No Change  Perforations  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tan No Change	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow ft, etc.)
No Change  Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUE OIL WELL  Date First New Cil Run To Tan No Change  Length of Test	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back   Same Res'v.   Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow fit, etc.)  Choke Size
No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUE OIL WELL  Date First New Cil Run To Tan No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.    Name of Producing Formation	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back   Same Res'tv.   Diff. Res'tv.   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow fit, etc.)  Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

& Drlg. Supt District Prod. (Title)

(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is  $\gamma$  request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.