10.05.000			
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SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	KEQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURA	
LAND OFFICE		WASI OKT OIL AND NATURA	AL GASS 4 10 22 AN 165
TRANSPORTER OIL			22 AM on
GAS			"' <i>b5</i>
OPERATOR			
PRORATION OFFICE			
Sinclai	r 011 6 PMELPHROUT CORPC	DEATION	
Address			
Reason(s) for filing (Check prope	ox 1920, Hobbs, New Mexico		
New Well		Other (Please explain)	
ltenompletion	Change in Transporter of: Oil Day C		
Change in Ownership		ensate	
f change of ownership give nar and address of previous owner	ne		
DESCRIPTION OF WELL A	ND LEASE		
Sark eys	5 Foot No	ame, Including Formation Tubb	Kind of Lease
Location			State, Federal or Fee
Unit Letter 0	1980 Feet From The Li	ne andFeet Fro	South
Line of Section 23	200	37E	
Line of Section -	Township Range	, NMPM,	Les Count
ESIGNATION OF TRANSPORMED COMMENTS OF Authorized Transporter of	ORTER OF OIL AND NATURAL GA		
Tambot Hamoridou Hamporter of	Oil or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Tame of Authorized Transporter of		Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natural Gas	Company	Jal, New Mexico	in the second of the second
f well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When .
give location of tanks.	0 23 218 371	No	
COMPLETION DATA Designate Type of Comple	etion - (X) Cil Well Gas Well (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-14-65	7-31-65	72841	72521
col Tubb	Name of Producing Formation Tubb	Top Oil/Gas Pay 6120'	Tubing Depth 6140
erforations 61201, 241, 2	81, 421, 541, 581, 621, 66		Depth Casing Shoe
62021, 081, 1	31, 281, 401, 521, 581, 64	1, 191.	. ,
	TUBING, CASING, AND	CEMENTING RECORD	7284!
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4*	13-3/8"00	3671	400
11"	8-5/8"OD	3210'	1685
7-7/8"	5-1/2"ODliner	3010-72841	1050
FST DATA AND REQUEST	FOR ALLOWARDE CO.		
	FOR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oi pth or be for full 24 hours)	il and must be equal to or exceed top all
ate Pirst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			,
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Pred. During Test	OIL PUL		
	Cil-Bbls.	Water-Bbls.	Gas-MCF
AS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
860	12 hr ^s .	2	52.2
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pr.	1050#	1125#	1/4#
ERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules and source:			
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED	, 19
ove is true and complete to t	he best of my knowledge and belief.	BY	
	<i>)</i>	TITLE	
/	. —	TITLE	
Tarlet			compliance with RULE 1104.
(Sig	nature)	If this is a request for allowell, this form must be accome	wable for a newly drilled or deepene anied by a tabulation of the deviatio
Superint endent		tests taken on the well in acco	rdance with RULE 111.
	Title)		ast be filled out completely for allow

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date) Orig&2ec: OCC Hobbs, cc:Mr.RFC, cc:file