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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 4 10 22 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>O</b> <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.		8. Farm or Lease Name <b>Sarkkey</b>
		9. Well No. <b>5</b>
		10. Field and Pool, or Wildcat <b>Tubb</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3382' GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Perforate, treat and test** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-12-65 TD - 7284'. PBTD - 7252'. Set Model D Production Packer @ 6680'. Ran PSI equaliser and plug.
- 7-13-65 Perforated Tubb Zone with 2 - 3/8" jet shots 6120', 24', 28', 42', 54', 58', 62', 66', 79', 87', 94', 6202', 08', 13', 28', 40', 52', 58', 64', and 19" intervals total 38 shots.
- 7-14-65 Acidised Tubb perms. 6120-6264' w/500 gals. mud acid. Max. Press. 3000#, Min. Press. 2400# inj. rate of 4 BPM after breakdown @ 2500#. Inst. SIP 2000#; 5 min. SIP vacuum.
- 7-19-65 Acidised Tubb perforation 6120-6264' w/2000 gals. using 50 ball sealers. Max. Press. 4200#. Min. Press. 1800# @ 5 BPM. Inst. SIP 1800#. 10 Min. SIP 500#.
- 7-21-65 Sand Oil Free Tubb perforation 6120-6264' w/10000 gals. refined oil plus 10000# sand plus 38 ball sealers in 5 stages, Max. Press. 6800#. Min. Press. 5600# @ 12 BPM. Inst. SIP 2500#. 10 min. SIP 2400#.
- 7-31-65 On 12 hour test 7-31-65 flowed Tubb perforations 6120-6264' 6 BLO and 2 Bbl. condensate, gravity 52.2 and gas @ rate of 860 MCFD, 1/4" choke, flowing tubing pressure 1050#. Casing Pressure 1125#. Completed as dual well (Oil & gas).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **8-3-65**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Originals: OGC, Hobbs;; cc: Mr. R.F.C., cc:file

