

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 21 AM '65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Sarkays	
2. Name of Operator Sinclair Oil & Gas Company				9. Well No. 5	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico				10. Field and Pool, or Wildcat Tubb	
4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 23 TWP. 21S RGE. 37E NMMPM				12. County Lea	
15. Date Spudded 5-14-65	16. Date T.D. Reached 6-3-65	17. Date Compl. (Ready to Prod.) 7-31-65	18. Elevations (DF, RKB, RT, GR, etc.) 3382' GR	19. Elev. Casinghead	
20. Total Depth 7284'	21. Plug Back T.D. 7252'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By 0-7284'	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6876-7221' (Wantz Abo) 6120-6264' (Tubb)				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Caliper Micro, Induction Electrical and Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"OD	48#	367'	17 1/2"	400	
8-5/8"OD	24 & 32#	3210'	11"	1685	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5-1/2"OD	3010	7284'	1050		See attached sheets.
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Mr. W. L. Sisson
35. List of Attachments Items 30 thru 34.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED [Signature]		TITLE Superintendent		DATE 8-3-65	

Orig&2cc: UCC Hobbs, cc: Mr.RFC, cc: file

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	368	368	Surface and Red Bed	Red Bed and Anhydrite	894	1262	368
368	1262	894	Red Bed and Anhydrite	Red Bed, Anhydrite and Salt	270	1532	270
1262	1532	270	Red Bed, Anhydrite and Salt	Anhydrite and Salt	1077	2609	1077
1532	2609	1077	Anhydrite and Salt	Anhydrite and Lime	283	2892	283
2609	2892	283	Anhydrite and Lime	Anhydrite and Lime and Gyp	61	2953	61
2892	2953	61	Anhydrite and Lime and Gyp	Anhydrite and Lime	197	3150	197
2953	3150	197	Anhydrite and Lime	Anhydrite, Lime and Gyp	60	3210	60
3150	3210	60	Anhydrite, Lime and Gyp	Lime	4074	7284	4074
3210	7284	4074	Lime				