

SARKLEY WELL NO. 5 (Wantz Abo Zone)

AUG 4 10 21 AM '65

Item 30. Tubing Record

2-1/16" OD tubing with parallel support @ 6140' latched into receptacle and Model D Packer @ 6680'.

Item 31. Perforation Record

6876-84', 92', 6906-16', 7003-14', 20', 44', 60', 65', 78', 87', 95', 7159-92', 7221' w/34 - 3/8" holes.

Item 32. Acid, Shot, Fracture, Cement Squeeze, etc.

6846-7220' Cement squeezed w/250 sks. Incon Cement .8 of 1% Halad 9, 5# salt per sack and 1% Ca. Chl. wt. 14.8#.

7159-7221' 500 gals. MCA

7060-7095' 750 gals. MCA

7003-7095' 500 gals. MCA

6876-8916' 750 gals. MCA

7159-7221' 2000 gals. LST

7003-7221' 500 gals. Cleanup sequestering followed by 250# moth balls and 500 gals. Cleanup acid.

Item 33. Production

Date First Production - 7-10-65

Production Method - Flowing

Well Status - Producing

Date of Test - 7-10-65

Hours Tested - 12 hrs.

Choke Size - 20/64"

Prod'n for Test Period - Oil 108 Bbl., Gas 300 MCF, Water 0 Bbl.

Gas Oil Ratio 2780:1

Flow Tubing Pressure - 250#. Casing Pressure - Pkr.

Calculated 24 Hour Rate - Oil 216 Bbl., Gas 600 MCF, Water 0 Bbl.

Oil Gravity API (Corr.) 41.6

Disposition of Gas - sold.

SARKLEY WELL NO. 5 (Tubb)

Item 30. Tubing Record

2" OD AOME thd tubing set @ 6140' and latched into parallel tubing support @ 6140'.

Item 31. Perforation Record

2 - 3/8" shots 6120', 24', 28', 42', 54', 58', 62', 66', 79', 87', 94', 6202', 08', 13', 28', 40', 52', 58', 64', and 19' intervals, total 38 shots.

Item 32. Acid, Shot, Fracture, Cement Squeeze, etc.

6120-6264' 500 gals. mud acid.

6120-6264' 2000 gals. mud acid.

6120-6264' 10,000 gals. refined oil and 10,000# sand.

Item 33. Production

Date First Production - 7-31-65

Production Method - Flowing

Well Status - Prod.

Date of Test - 7-31-65

Hours Tested - 12 hrs.

Choke Size 1/4"

Prod'n for test period - Condensate 2 Bbls, Gas 860 MCF, Water 0 Bbl. Flowing Tubing Press. 1050#. Casing Press. 1125#.

