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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>Sarkeys</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>0</b> <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wartu Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforate, acidize &amp; test Abo</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-8-65 Ran correlation log 4900' to 7250'. Spot 475 gal. acetic acid 6750 to 7226'.
- 6-9-65 Jet perforated Abo 6846-53, 74', 82', 92', 6906-16, 42', 48', 56', 70', 76', 86', 7005-16, 20', 44', 60', 96', 7159-91' and 7220' w/44 - 3/8" holes. Set Model D Prod. packer @ 6682' and land tbg in packer and displace 475 gal. acetic acid into perfs. 6846-7220' Max. Press. 2950#, Min. Press. 2950# @ 1/2 BPM. Inst. SIP 2850#, 10 min. SIP 2350#.
- 6-10-65 Acidized Abo perfs. 6846-7220' w/2000 gals. B.J. clean up acid plus 55 - 7/8" R.C.N. ball sealers. Max. Press. 3750#, Min. Press. 3500# @ 5.1 BPM. Inst. SIP 3500#. 10 min. SIP 2100#, Flowed 6 BMD per hour. on 19/64" choke, tubing press. 900# Cag Sld.
- 6-15-65 On potential test 16 hrs. ending 4:00 PM 6-15-65 flow Abo perforations 6846-7220' 96 BMD Gravity 41.6 & no water on 19/64" choke, tubing pressure 380#. Casing sealed. GOR 3300:1 for calculated 24 hr. potential 144 BOPD. Completed as first zone of dual,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **6-16-65**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: OCC Hobbs, cc: Regional Office, cc: file