Operation         Well AFFA           SHELL WESTERN E&P INC.         30-025-21351           Adduar         30-025-21351           P. O., BOX 576, HOUSTON, TX 77001         (WCK 4435)           Recompletion         Change to grave head           If thege of grave head         Change to grave head           If thege of grave head         Change to grave head           If thege of grave head         Change to grave head           II. DESCRIPTION OF WELL AND LEASE         State of grave head           Loadson         Well No.           MORT VEAST PRINKARD LINIT         21.5           Address         Grave head           MORT VEAST PRINKARD LINIT         21.5           Jackston         22.5           Jackston         22.5           Jackston         22.5<	+			510	to of N	an Mariaa				AMEN	DED —	
Different ise labor. Not 1820         OLI. CONSERVATION DIVISION         Description of the set of the		. Fr	erav M				ces Depan	:nt				
BOLSWARDD, Ander, NM B100     PUNCIDATER     PUNCIDATER <t< td=""><td>DISTRICT .</td><td></td><td colspan="7"></td><td>See Ins</td><td>tructions</td></t<>	DISTRICT .									See Ins	tructions	
Construct II         Santa Fe, New Mexico 87504-2085         Intels3 AM EXCEPTION TO R.4070           1000 Merima Ra, Ande, NM 8740         REQUEST FOR ALLOWABLE AND AUTHORIZATION         TO TRANSPORT OL. AND NATURAL GAS           1         TO TRANSPORT OL. AND NATURAL GAS         Wall AM No.           SHELL MESTERN E&P INC.         Wall AM No.           SHELL MESTERN E&P INC.         Wall AM No.           SHELL MESTERN E&P INC.         Wall AM No.           SAMEL MESTERN E&P INC.         Wall AM No.           SAMEL MESTERN E&P INC.         Charles for the state of		OIL CONSERVATION DIVISION OF THE STATES $8 (1-9)$										
Image: State bits: a 2d, Adde, NM 19413     TECUEST FOR ALLOWABLE AND AUTHORIZED     Wei AUTHOR       I.     TO TRANSPORT OLL AND NATURAL GAS     Wei AUTHOR       Operation     SOL-02.5-213.51       D.     D. S. X. SEC. FOUSTONL TX. 77.001     INEX 4425.5       Image: Section of the sect	P.O. Drawer DD, Artesia, NM 88210		San									
L TO TRANSPORT OIL AND NATURAL GAS SPELL MESTERN EAP INC. SPELL MESTERN EAP INC. P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 0. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 1. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 1. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 1. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 1. 80X 576, HOUSTON, TX, 77001 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77001 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 4435) P. 1. 80X 577, HOUSTON, TX, 77002 (MCK 74, HOUSTON, T								IS OBTAI		100110	1.2010	
Operator         With AT No.           SYELL HESTERN FAP_INC.         30-02.5-21.351           Address         30-02.5-21.351           Records for Flats (Excel argon And)         Charge Is Transport of Campel to grant of Benny Boymon And         Clarge Is Transport of Campel to grant of Benny Boymon And         Clarge Is Transport of Campel to grant of Benny Boymon And         Clarge Is Transport of Campel to grant of Benny Boymon And         Clarge Is Transport of Campel to grant of Benny Boymon And         Clarge Is Transport of Campel to grant of Benny Boymon And         Clarge Is Transport of Campel to grant of Benny Boymon Transport of PLL AND LEASE         Clarge Is Transport of Campel to grant of Benny Boymon Transport of Campel to grant of Boymon Transport of Campel Science         Ease No.           IDESCINITION OF WELL AND LEASE Inters Campel To PUNIKARD UNIT Science 2.23 Toreade ZIS         Base 37E         North A (LSA)         Ease No.           IDESCINITION OF TRANSPORTER OF DIL AND NATURAL GAS         North A databased Transport of Campel Science 2.23 Toreade ZIS         Database Campel Address Campel Addre	I.										.•	
Addrest       P. O. BOX 576. HOUSTON. TX 77:001       HKX 44351         Reace(0) for Fileg (Exist arguined on the Wall in the Wall interpret only of the Wall in the Wall interpret only of the Wall in the Wall interpret on the the wall interpret interpret on the t		<b>.</b> .	<u> </u>		<u> </u>			Well				
P. 0. BOX 576, HOUSTON, TX 77001       (KCK 4435).         New Wall       Change in Dramper of Lange to Transport of Complete and Complete		INC.							30-025	5-21351		
Reased (o) Filing (Ched_parge to a)       Single in Transporter of:       Single in Opened of Program (Single in Transporter of:       CHANGE CLEARE NAME & WELL NO. FROM         Recompleting       Change in Opened of Opened of Program (Single in Transporter of:       CHANGE CLEARE NAME & WELL NO. FROM         If using of opening of end opening       Change in Opening       CHANGE CLEARE NAME & WELL NO. FROM         If using of opening of end opening       Mathematic opening       Change in Opening       Change in Opening         It uses to opening of opening       Mathematic opening       Note of opening       Change in Transporter of Opening       Change in Opening <td></td> <td>ISTON TX</td> <td>7700</td> <td>01</td> <td>(WCK</td> <td>4435)</td> <td></td> <td></td> <td></td> <td></td> <td></td>		ISTON TX	7700	01	(WCK	4435)						
Recompletion         Qi         Dy Gar         Catalyzed Qi         Dy Gar         Catalyzed Qi         Decodemate         Diff. Catalyzed Qi         D	Reason(s) for Filing (Check proper box)			<u>.</u>	Anon		er (Please expl	ain)				
Change of general in an intervention of the stage of general system of general system of general system of the stage of general system of general s					r of:							
If abage of spenice jet is an an addeted of production specific of specific gives and gives and specific gives and specific gives and specific				•	•			EYS #6	TO UNIT	DESIGN	NOTAL	
IL DESCRIPTION OF WELL AND LEASE       Med No.       Non None, Jacobidg Foundian       Kied of Laste       Leste No.         Least Non       Med No.       Non None, Jacobidg Foundian       State Foundian       Leste No.         Leasten	If change of operator give name						<u> </u>					
Lease Name       Weil No.       No.       Producting Formation       State of Lease Na.         Location       M. EMUNIC (E. Datt. 2011. 4.6.45.       State, Redeni and (E.)       Lease Na.         Location       J.       23.10.       Pred From The SOLUTH. Line and (1900		ANDIEAS	F									
Indexion       Unit Letter							ng Formation Kind of L			L	ease No.	
Unit Letter		Chata Endowed an Er										
Section         2.3         Towaship         ZIS         Range         3.7E         INTER         LEA         County           III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address (Give address to which approved copy of his form is to be sensi)         Address (Give address to which approved copy of his form is to be sensi)         Address (Give address to which approved copy of his form is to be sensi)           Set UP 100, Lines, Core         Production, Core         Production, Core         Production, Core         Address (Give address to which approved copy of his form is to be sensi)           Provide to its contracted to the sensition, Core         Core         Production, Core         Productio		. 77	210				100	20		r H CT	-	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Auborized Transports of OIL         Shell Pipe Ling. Comparison of Collegine Gas and the control of which approved copy of his form is to be unally on the destant to which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of which approved copy of his form is to be unally on the destant of the destappreses of the destant of the destant of the d	Unit Letter	_ :	2101	Feet From	The $\underline{\rightarrow}$	JUIN Lin	e andE	<u> </u>	et From The	EASI	Line	
Nume of Automized Transport of Oil       or Condensate       Address (Give address to which approved corp of Mail form is to be set with the set with the provided corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is to be set of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is to be set of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is to be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to mapproved corp of Mail form is not be set of	.Section 23 Townshi	<u>p 215</u>	]	Range	378	, NI	мрм,	LE	9		County	
Nume of Automized Transport of Oil       or Condensate       Address (Give address to which approved corp of Mail form is to be set with the set with the provided corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set with approved corp of Mail form is to be set of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is to be set of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is to be set of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is to be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to which approved corp of Mail form is not be set of Data Completion - (X)       Address (Give address to mapproved corp of Mail form is not be set of	III. DESIGNATION OF TRAN	ISPORTER	OF OH	L AND I	NATU	RAL GAS	•					
Name of Authorized Transport of Caladighesd Ga $\geq$ or Dy Os $\Box$ Address ( <i>Oire address to which approvals</i> or <i>of a find form is to be seni</i> ) <b>EXECCO Columnizing Line ( Figure 3 Columns of Constraints</b> ) <b>If well produces of or Regular</b> , <b>If Well See</b> . Twp. <b>Reget If gets senally conserved If Ween 7</b> <b>if well produces of or Regular</b> , <b>if Well See</b> . Twp. <b>Reget If gets senally conserved If Ween 7</b> <b>if well produces of or Regular</b> , <b>if Well Case Well New Well Workover Deepen Plug Back Same Rev V</b> Diff <b>Rev</b> <b>Design ate Type of Completion</b> - <b>(X) Oil Well Case Well New Well Workover Deepen Plug Back Same Rev V</b> Diff <b>Rev</b> <b>Design ate Type of Completion</b> - <b>(X) Oil Well Case Well New Well Workover Deepen Plug Back Same Rev V</b> Diff <b>Rev</b> <b>Design ate Type of Completion</b> - <b>(X) Oil Well Case Well New Well Workover Deepen Plug Back Same Rev V</b> Diff <b>Rev</b> <b>Design ate Type of Completion</b> - <b>(X) Date Completion Fordular Fordular Deepen Plug Back Same Rev V</b> Diff <b>Rev</b> <b>Back States at Production Rev Verter Deepen Plug Back Same Rev V</b> Diff <b>Rev</b> <b>Back States at Production Rev Verter Deepen Plug Back Same Rev V</b> Diff <b>Rev</b> <b>Back States at Production Producing Formulato Top Oil/Oist Pay Depth Casing Same Rev V Diff Rev V</b> <b>Back States at Production Record Producing Formulato Top Oil/Oist Pay Depth Casing Same Constates Constant States Depth Casing Same Constates Constant States Depth Casing Same Constates Depth Casing Same Constates Depth Pay Depth Casing Same Constates Depth Pay Depth Casing Same Constates Depth Pay Depth Casing Same Depth Pay Depth Casing Same Constates Depth Pay Depth </b>	Name of Authorized Transporter of Oil	° 🖂			7	Address (Giv						
TCKACC. Brokuccing, Terc.       P. O. BOX. 1137, Function, MM 882.31         Weit produce of traits.       Wait produce of traits.       Note: Sec.       Tay.       Rat.       Is gas emulally connected?       Mme 7         Dive fording of traits.       Wait produce of traits.       Note: Sec.       Tay.       Rat.       Is gas emulally connected?       Mme 7         Dive fording of traits.       Note: Sec.       Tay.       Rat.       Is gas emulally connected?       Mme 7         Dive fording of traits.       Dive fording formation       Operation       Dive fording formation       Dive fording formation         Date syndrod       Dive fording formation       Dive fording formation       Dive fording formation       Dive fording formation         Bit Standard       Dive fording formation       Dive fording formation       Dive fording formation       Dive fording formation         Bit Standard       Dive fording formation       Dive fording formation       Dive fording formation       Dive fording formation         Bit Standard       Dive fording formation       Dive fording formation       Dive fording formation       Dive fording formation         Bit Standard       Dive formation       Dive fording formation       Dive fording formation       Dive fording formation         Bit Standard       Dive formation       Dive fording formatio	Shell Pipe Line Cor					P. O. E	30× 1918	2, Midi	and TX	79702.	- 1910	
If well produces oil or liquid,       Unit       Sec.       Twp.       Rgs.       Is par scalarly connected?       When 7         If we produce oil stat.       K.       23       215       37.6       AD         If we produce oil stat.       K.       23       215       37.6       AD         Designate Type of Completion - (X)       Oil Well       Ose Well       New Well       Wodover       Deepes       Fug Back       Same Ret V       Niff Ret V         Dias Spudds       Date Completion - (X)       Oil Well       Ose Well       New Well       Wodover       Deepes       Fug Back       Same Ret V       Niff Ret V         Dias Spudds       Date Completion - (X)       Oil Well       Ose Well       New Well       Wodover       Deepes       Fug Back       Same Ret V       Niff Ret V         Dias Spudds       Date Completion of Completion - (X)       A       Oil Date Size       CASING A TUBING, CASING AND CEMENTING RECORD       CASING Size       Oph Casing Sizee       Oph Casing Sizee       Oph Casing Sizee       Oph Casing Sizee       ADO       TUBING, CASING AND CEMENTING RECORD       TUS						P. O. BOY 1137 Elining N/M 88231					<sup>(m)</sup> 31	
If this production is commutigated with that from any other lease or pool, give commutigation order number: IV. COMPLETION DATA Designate Type of Completion - (X) [OII Well Cas Well New Well Workover Deepen Plug Back Same Rev Diff Rev X X Date Synddy Date Completion - (X) [OII Well Cas Well New Well Workover Deepen Plug Back Same Rev Diff Rev X X Date Synddy Date Completion - (X) [OII Well Cas Well New Well Workover Deepen Plug Back Same Rev Diff Rev X X Date Synddy Date Completion - (X) [OII Well Cas Well New Well Workover Deepen Plug Back Same Rev Diff Rev X X Date Synddy Date Completion - (X) [OII Well Cas Well Total Depth Cas Depth C	If well produces oil or liquids,	liquids, Unit Sec. Twp. Rge								<u> </u>		
IV. COMPLETION DATA         Designate Type of Completion - (X)       Oil Well       Gas Well       New Well       Wokover       Deepen       Plug Back       Same Res'v       Diff Res'v         Date Signate Type of Completion - (X)       X       Total Deph       Plug Back       Same Res'v       Diff Res'v         Date Signate Type of Completion - (X)       X       Total Deph       Plug Back       Same Res'v       Diff Res'v         Date Signate Type of Completion - (X)       X       Total Deph       Plug Back       Same Res'v       Diff Res'v         Date Signate Type of Completion - (X)       X       Total Deph       Plug Back       Plug Back       Same Res'v       Diff Res'v         Bit Consider (DF, RAS, RT, RG, rec.)       Name of Producing Formation       Total Deph       Gal So'       Ga	<b>[</b>					<u> </u>	Δ10					
Designate Type of Completion - (X) $ $ $ $ Total Depth $ $ Total Depth $	IV. COMPLETION DATA	from any other	lease or po	ool, give c	ommingi	ing order num					······································	
Date Syndkids       Total Depth       Total Depth       Total Depth       P.B.T.D.         Dite Syndkids $4 - 02 - 90$ Total Depth       Total Depth       Total Depth       P.B.T.D.         Syndkids       Tubics Performation       Total Depth       Total Depth       Total Depth       P.B.T.D.         Syndkids       TUBING, R.K.R. GR. Ref. OR       Name of Producing Formation       Total Depth       Edition 10.75       Control Contecontrol Contro	Decienzte Type of Completion		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v		
(p-10-65     4-02-90     7370'     6450'       23/268' GR     TUEIS     Top Ol/Gas Pay     Tubing Depth       33/26' GR     TUEIS     6130'     G326'       Forforations     G130'     G326'     Top Ol/Gas Pay       G130' - 1-390'     TUEIS     G130'     G326'       HOLE SIZE     CASING A TUBING SIZE     DEPTH SET     SACKS CEMENT       17-1/4     13-3/p''     (4.84*)     302'     400'       11''     £-5/k''     (2.0, 2.4*E)     3052' - 7370'     850       V. TEST DATA AND REQUEST FOR ALLOWABLE     The off a dark off recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.]     Diate of Tas       24 HRS     Tubing Pressure     30     Gasing Pressure     Glocke Size       24 HRS     Tubing Pressure     30     Gasing Pressure     Gravity of Condensise       1acual Prod. During Test     011 - Bbis.     1     Clocke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Gravity of Condensise     Gravity of Condensise       Divides have bees complied with and that the information gives above is true and omplies to the bas of my basovidege and belief.     Sbis. Condensise/MMCF     Gravity of Condensise       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Interverse (Snut-In)     Choke Size     Clocke Size       VI			Ready to J	Prod		Total Depth	<u> </u>	1			<u>  X</u>	
36.6' GR       TUBIS $6130'$ $6386'$ $G130' - 6390'$ TUBING, CASING AND CEMENTING RECORD       7370'         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD       7370'         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD       7370'         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD       862.'         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD       862.'         11'' $g_{2}5/g''$ (2.0, 2.4#)       32.09'         11'' $g_{2}5/g''$ (2.0, 2.4#)       32.09'         11'' $g_{2}5/g''$ (2.0, 2.4#)       32.09'         11'' $g_{2}5/g''$ (3.052' - 73.70'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE       OIL WELL       010 UWELL       850         OLL WELL       Tota of trac of tra of trac of trac of tra of trac of trac of tra of trac of trac o	10-10-65				7370'							
Ferforeliose     IDepth Casing Shoe     7370'       TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING A TUBING SIZE     DEPTH SET     SACKS CEMENT       17-1/4     13-3/p'     (4.8 <sup>42</sup> )     32.2'     40.0       11''     9.5/p'     (2.0, 2.4 <sup>42</sup> )     32.09'     117.5'       7-7/p'''     5-1/z''     (14, 15.5 <sup>#</sup> )     30.52' - 73.70'     850       V. TEST DATA AND REQUEST FOR ALLOWABLE     Test must be after recovery of tool volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New Oil Run To Tank     Date of Test     Date of Test     Producing Method (Flow, pump, gas if), etc.)       4-02-90     4-15-90     PuMMP       Length of Test     0     30     30       Actual Prod During Test     0     30     30       Actual Prod During Test     0     30     23       GAS WELL     Actual Prod Test - MCF/D     Length of Test     Bblk. Condensate/MMCF     Oravity of Condensate       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Information gives above is true act complete to the best of my knowidege and belif.     Bblk. Condensate/MMCF     OIL CONSERVATION DIVISION       Division have been complied with and that the information gives above is true act complete to the best of my knowidege and belif.     By     Existing Method (pile, 40, 40, 40, 40, 40, 40, 4		Name of Proc					Top Oil/Gas Pay			Tubing Death		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			I UBI:	5		l	6130		Depth Casing	OSBE Shoe	5	
TUBING, CASING AND CEMENTING RECORDHOLE SIZECASING & TUBING, SIZEDEPTH SETSACKS CEMENT17-1/413-3/g/t(4.674)32.09711.7.57-7/8"5-1/2"(14,15.5#)30.527 - 7.370850V. TEST DATA AND REQUEST FOR ALLOWABLEOIL WELL(14,15.5#)30.527 - 7.370850V. TEST DATA AND REQUEST FOR ALLOWABLEDate of this depth or be for full 24 hours.)Producing Method (Flow, pump, gas 1/g, etc.)Date First New OIL Rue To TaskDate of TestProducing Method (Flow, pump, gas 1/g, etc.)4-02-904-15-90PumPLength of TistDate of TestCasing Pressure2.4H/RS01 - Bbis.0Actual Prod. During Test01 - Bbis.0Actual Prod. Test102.3GAS WELLActual Prod. During Test with of testBbis. Condessate/MMCFOravity of CondessateIsteing Method (pilor, back pr.)Tubing Pressure (Shut-in)Choke SizeVI. OPERATOR CERTIFICATE OF COMPLIANCE Interby settify that the rules and regulations of the Oil Conservation is true act complete to the best of my knowledge and belief.Date ApprovedJUIN 1 4 1990Mathum Signifular J. H. SMITHERMANREGULATORY, SUPY. Telephore No.Ed.1/1 M. 14 1990ByTitleOil - Git M.TitleOil M.	6130' - 6390'										)໌	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		TU	BING, C	CASING	AND	CEMENTI	NG RECOR	D	······			
11" $\xi_{2}$ 5/8" (2.0, 24#) $32.09$ "       11.75         7-7/8"       5-1/2" (14, 15.5#) $3052' - 7370'$ 850         V. TEST DATA AND REQUEST FOR ALLOWABLE       Old with a file recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         4 - 02 - 90       4 - 15 - 90       PulMP         Length of Test       30       Gase MCF       Clocke Size         Actual Prod. During Test       Oil - Bble.       I       Oil - Bble.       I         GAS WELL       Length of Test       Bble. Condensate/MMCF       Oravity of Condensate         Finded Name       Child Pressure (Shut-lin)       Casing Pressure (Shut-lin)       Clocke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bble. Condensate/MMCF       Oravity of Condensate         I hereby settify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complex with add that the information given above is true ard complete to the best of my knowledge and belief.       Date       July 1 4 1990         Matheman       Title       Title       Oil 10       Date 300         J. H. SMITHERMAN <th core="" of="" oi<="" td="" the=""><td></td><td colspan="3"></td><td>E</td><td colspan="3"></td><td colspan="3"></td></th>	<td></td> <td colspan="3"></td> <td>E</td> <td colspan="3"></td> <td colspan="3"></td>					E						
7-7/2"       5-1/2"       (14, 15.5#)       3052' - 7370'       850         V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL (Test must be effer recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         4-02-90       4-15-90       Producing Method (Flow, pump, gas lift, etc.)         24       HRS       Tubing Pressure       30         Actual Prod. Test       Oil - Bbis.       Vising Pressure       30         GAS WELL       Length of Test       Bibis.       Gasing Pressure       Gas. MCF         Actual Prod. Test - MCF/D       Length of Test       Bibis. Condensate/MMCF       Gravity of Condensate         Festing Method (piror, back pr.)       Tubing Pressure (Shut-In)       Casing Pressure (Shut-In)       Casing Pressure (Shut-In)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Dit CONSERVATION DIVISION       OIL CONSERVATION DIVISION         Division have bees complied with and that the information given above is true at complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mathematic       Title       Oil Mathematic       Eduli - Mathematic         Signature       Title       Title       Oil Mathematic         J. H. SMITHERMAN <td><u> </u></td> <td></td> <td colspan="3"></td> <td colspan="3"></td> <td colspan="3"></td>	<u> </u>											
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)         Date First New Oil Run To Tank         A = -02 - 90       A - 15 - 90       Producing Method (Flow, pump, gar lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Colspan="2">OIL OR & Concernation         A = 02 - 90       A - 15 - 90       PUMP         Length of Test       Tubing Pressure       Casing Pressure       Colspan="2">OIL OR & Concernation         OIL OUTING Test       OIL - Bbls.       Valuer - Bbls.       Casing Pressure       Concernation       Concernation <thconcernation< th="">       Concernation       <th< td=""><td></td><td colspan="3">5-1/2" (14, 15.5#)</td><td colspan="3"></td><td colspan="3"></td></th<></thconcernation<>		5-1/2" (14, 15.5#)										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)         Date First New Oil Run To Tank         A = -02 - 90       A - 15 - 90       Producing Method (Flow, pump, gar lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Colspan="2">OIL OR & Concernation         A = 02 - 90       A - 15 - 90       PUMP         Length of Test       Tubing Pressure       Casing Pressure       Colspan="2">OIL OR & Concernation         OIL OUTING Test       OIL - Bbls.       Valuer - Bbls.       Casing Pressure       Concernation       Concernation <thconcernation< th="">       Concernation       <th< td=""><td>V TEST DATA AND DECUES</td><td>TEOPAL</td><td>LOWA</td><td>010</td><td></td><td></td><td></td><td></td><td><u></u></td><td></td><td></td></th<></thconcernation<>	V TEST DATA AND DECUES	TEOPAL	LOWA	010					<u></u>			
Date First New Oil Run To Tank       Date of Test       4-15-90       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       30       Casing Pressure       30         Actual Prod. During Test       Oil - Bbls.       I       Vater - Bbls.       Cooke Size         GAS WEILL       Actual Prod. Test - MCP/D       Length of Test       Bbls. Coodensate/MMCF       Oravity of Condensate         Festing Method (piùor, back pr.)       Tubing Pressure (Shut-In)       Casing Pressure (Shut-In)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby settify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true ard complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Math Matheman       Title (cr. i1-90       Title       Dite         Yitte       Title       Title       Oil Matheman					ind must	be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 how	-5.)	
Length of T:st       Tubing Pressure       30       Casing Pressure       30         Actual Prod. During Test       Oil - Bbis.       /       30       Gas-MCF       23         GAS WE:LL       Actual Prod Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Festing Method (pilor, back pr.)       Tubing Pressure (Shut-In)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       Oil CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oil Approved       JUN 1 4 1990         Amitherman       Title       Oil (Conservation)       By       Edding the Conservation (Conservation)         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       By       Edding the Conservation (Conservation)         J. H. SMITHERMAN       REGULATORY SUPV.       Title       Oil (Conservation)       By         Tote Tote Tote Tote Conservation (Conservation)       Title       Oil (Conservation)       By         Date       Trieptoon NO.       Title       Oil (Conservation)       By         Toteptoon NO.       Teleptoon NO.       Ti	Date First New Oil Run To Tank	Date of Test					thod (Flow, pu	mp, gas lift, e				
Z4       HRS       30       30       30         Actual Prod. During Test       0il - Bbls.       0il - Bbls.       0il - Bbls.       23         GAS WEILL       Actual Prod Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Festing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Ihereby settify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true ard complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Matheman       Signature       Signature       Edition Matheman	4-02-90	Dubing Dream							Choke Size			
GAS WELL       Actual Prod Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Oravity of Condensate         Festing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Increase and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mathema       Signature       Juin 1 4 1990         J. H. SMITHERMAN       REGULATORY SUPV.       Title         Mathema       Title       Oil Mathema         Iterphone No.       Telephone No.       Telephone No.		Lucing Press.	3	0		Castug 11000	" 3	•O				
GAS WELL         Actual Prod Test - MCF/D       Length of Test         Bbls. Condensate/MMCF       Gravity of Condensate         Festing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby settify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mathema       Title       JUN 1 4 1990         J. H. SMITHERMAN       REGULATORY SUPV.       By         Printed Name       Title       Oil 4         (a; i) - 90       (713) 870-3797       Telephone No.	Actual Prod. During Test	Oil - Bbls.	1			Water - Bols.	$\sim$		Gas- MCF	22		
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Festing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true ard complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Add Additional Conservation Division have been complete to the best of my knowledge and belief.       Date       Date         Add Additional Conservation Division have been complete to the best of my knowledge and belief.       Date       Date         Add Additional Conservation Division have been complete to the best of my knowledge and belief.       Date       Date         Add Additional Conservation Division have been completed with and that the information given above is true ard complete to the best of my knowledge and belief.       Date       Date         Add Add Additional Conservation Division have been completed with and that the information given above is true ard complete to the best of my knowledge and belief.       Date       Date         Add Add Add Add Add Add Add Add Add Ad		<u> </u>	/				0					
Festing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Mathematical complete to the best of my knowledge and belief.       Date Approved       JUN 1 4 1990         Mathematical complete to the best of my knowledge and belief.       By       Edition 14 1990         Mathematical complete Name       Title       Oil Mathematical complete No.		Length of Ter	1			Bbls Conden	sate/MMCF	<u></u>	Gravity of Co	ndensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby settify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			-									
I hereby settify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Mathema         Signature         J. H. SMITHERMAN         REGULATORY. SUPV.         Printed Name         (a-1)-90         (713)         Date	Testing Method (pilot, back pr.)	Tubing Press.	ire (Shut-ir	n)		Casing Pressu	re (Shut-in)		Choke Size			
I hereby settify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information given above         is true and complete to the best of my knowledge and belief.         Mathema         Signature         J. H. SMITHERMAN         REGULATORY. SUPV.         Printed Name         (a-1)-90         (713)         Date			101 00-	T 4 3 7 C				•.	1			
Division have been complete to the best of my knowledge and belief. Division have been complete to the best of my knowledge and belief. Date Date Approved JUN 1 4 1990 Date Date Approved JUN 1 4 1990 Title Date Approved JUN 1 4 1990 Date Date Date Approved JUN 1 4 1990 Date Date Date Approved JUN 1 4 1990 Date Date Date Date Date Date Date Date					E		DIL CON	ISERV	ATION D	DIVISIC	N	
Ask     Amtheman       Signature     J. H. SMITHERMAN       J. H. SMITHERMAN     REGULATORY SUPV.       Printed Name     Title       (-1/-90     (713) 870-3797       Date     Telephone No.	Division have been complied with and	that the informa	uion given									
Ask     Amtheman       Signature     J. H. SMITHERMAN       J. H. SMITHERMAN     REGULATORY SUPV.       Printed Name     Title       (-1/-90     (713) 870-3797       Date     Telephone No.	is true and complete to the best of my l	knowledge and	belief.			Date	Approve	dU	<u>JN 14</u>	1990		
Signature     By       J. H. SMITHERMAN     REGULATORY_SUPV_       Printed Name     Title       (a-1/-90     (713) 870-3797       Date     Telephone No.	and Anithor	na										
J. H. SMITHERMANREGULATORY SUPV. TitlePrinted NameTitle $(-/1-90)$ (713) 870-3797DateTelephone No.	Signature					By		fre F a.				
$\frac{(2-1-40)}{\text{Date}}$	J. H. SMITHERMAN					Eddler Mr. Some						
Date Telephone No.	$(-1)^{-90}$	(713)										
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104	Date						· · · ·			<u></u>		
	INSTRUCTIONS. This for	m is to he fil	ed in co	mpliance	with 1	Rule 1104	5 3 and \$\$\$. 100,081 \$12151 5		e al recontration de la s	ala karan antara di sar	na sa na	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

1