

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-21351
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTHEAST DRINKARD UNIT	
8. Well No.	920
9. Pool name or Wildcat	N. EUNICE B-T-D OIL & GAS TUBB (PRORATED GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER
b. Type of Completion:	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER
2. Name of Operator	SHELL WESTERN E&P INC.
3. Address of Operator	P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)
4. Well Location	Unit Letter J : 2310 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 23 Township 21S Range 37E NMPM LEA County
10. Date Spudded	6-10-65
11. Date T.D. Reached	UNAVAILABLE
12. Date Compl. (Ready to Prod.)	4-02-90
13. Elevations (DF& RKB, RT, GR, etc.)	3368' GR
14. Elev. Casinghead	
15. Total Depth	7370'
16. Plug Back T.D.	6450'
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By	Rotary Tools 0-7370'
19. Producing Interval(s), of this completion - Top, Bottom, Name	6130' - 6390' (TUBB)
20. Was Directional Survey Made	NO
21. Type Electric and Other Logs Run	
22. Was Well Cored	NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	382'	17-1/4"	400 SY	---
8-5/8"	20 & 24#	3209'	11"	1175 SY	---

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5-1/2"	3052'	7370'	850	2-3/8"	6388'	---

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6130' - 6390' (2 JSF)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6130' - 6390' ACD W/3780 GALS 20% HCl +
	210 BBLs CO ₂

PRODUCTION

Date First Production	4-02-90	Production Method (Flowing, gas lift, pumping - Size and type pump)	PMPG -- 1-1/4" HIGHLAND	Well Status (Prod. or Shut-in)	PROD										
Date of Test	4-15-90	Hours Tested	24	Choke Size		Prod'n For Test Period		Oil - Bbl	1	Gas - MCF	23	Water - Bbl	0	Gas - Oil Ratio	23,000
Flow Tubing Press.		Casing Pressure	NA	Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.)	38.8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By	
SO-D															

30. List Attachments

C-102, C-103, C-104, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

AK Amthman

Printed Name J. H. SMITHERMAN

Title REGULATORY SUPV. Date 6-5-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	386	386	SURF				
386	1475	1089	Red Bed & Anhy.				
1475	2507	1032	Salt & Anhy				
2507	3209	702	Anhy & Gyp				
3209	3756	547	Anhy & Lime				
3756	4168	412	Lime				
4168	4501	333	Lime & Brod (?)				
4501	7370	2869	Lime				

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