

MS. EVELYN DOWNS  
NMOCD

5 JUNE 199

RE: REQUEST FOR 30-DAY TEST  
NORTHEAST DRINKARD UNIT

Please be advised that our request to test two NEDU gas wells through unit facilities for up to 30 days was in error with respect to the designated well nos. (see attached letter dated April 11, 1990). The correct well nos. are 405-B and 920-J. (Well No. 305-R has a separator facility.) We regret the error.

As we are nearing the end of the 30-day test for well no. 920-J, I've indicated on the enclosed Form C-104 that Texaco Producing, Inc. is authorized to take the gas.

  
**MARCUS WINDER**  
SHELL WESTERN E&P INC.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

April 23, 1990

POST OFFICE BOX 1990  
HOBBS, NEW MEXICO 88241-1990  
(505) 393-6161

Mr. J. H. Smitherman  
Shell Western E&P Inc.  
P.O. Box 576  
Houston, TX 77001

Re: Northeast Drinkard Unit

*Should have been #920-J*  
*smw* ~~#305-B~~ Sec. 10, T21S, R37E  
#405-B Sec. 10, T21S, R37E  
North Eunice Blinbry-Tubb-Drinkard O&G Pool

Gentlemen:

Your request for permission to test the above-referenced gas wells through unit facilities for 30 days is hereby approved.

Very truly yours,

OIL CONSERVATION DIVISION

*Jerry Sexton*  
Jerry Sexton  
Supervisor, District I

ed

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OCU  
HOBBS OFFICE

Shell Western E&P Inc.

A Subsidiary of Shell Oil Company



P.O. Box 576

Houston, TX 77001

April 11, 1990

Mr. Jerry Sexton  
State of New Mexico  
Energy, Minerals and Natural  
Resources Department  
Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88241-1980

Dear Mr. Sexton:

*Should have been #920-J smw*

SUBJECT: NORTHEAST DRINKARD UNIT  
WELL NOS. 305-R & 405-B  
SEC. 3 & 10, T21S, R37E  
NORTH EUNICE BLINEBRY-TUBB-DRINKARD  
O&G POOL

Your authority is herein requested to allow SWEPI as operator of the Northeast Drinkard Unit to test designated gas wells 305 & 405 through the unit facilities for up to 30 days. This request is made because of problems in obtaining gas pipeline hookups for these wells that are expected to produce at marginal (30-50 MCFPD) rates.

Sincerely,

A handwritten signature in cursive script, appearing to read "J. H. Smitherman".

J. H. Smitherman  
Regulatory Supervisor  
Western Division

WRL:sed

P. S. Should you have any questions, please call Marcus Winder at (713) 870-3797.