્યા	-STATE OF NEW MEXICO	OIL CONSERV	ATION DIVISIO	оп	Form C-1 Revised			
	DISTRIBUTION P. O. BOX 2008 JANTA 78 SANTA FE, NEW MEXICO 87501							
	۲ IL E V.4.(J.),							
	REQUEST FOR ALLOWABLE							
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
ă.	Operation OFFICE Content of the Cont							
	SHELL WESTERN E&P INC.							
	P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)							
	Reason(s) for filing (Check proper box) New Well Other (Please explain)							
	Recompletion Change in Ownership X	Oil Dry G Casinghead Gas Conde	as	· · · · · · · · · · · · · · · · · · ·				
	If change of ownership give name and address of previous owner	ARCO OIL & GAS, P.O. BOX	1610, MIDLAND,	<u>TX 79702</u>				
31.	DESCRIPTION OF WELL AND	Vell No. Pool Nome, Including I	Tormation	Kind of Leas				
	S. J. SARKEYS	State, Fødera			Lease No			
		10 Feel From The <u>SOUTH</u> Li	n. and 1980	Feet From	ть. EAST			
			<u>37Е</u> , ммрм	,	LEA	County		
П.	DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA		o which appro	ved copy of this form is 1	o be senti		
	TEXAS-NEW MEXICO PIPELI		P. O. BOX 1510	, MIDLAND	. TX 79701	-		
	WARREN PETROLEUM	singhead Gas 🔀 🛛 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589, TULSA, OK 74102			o be sent)		
	il well produces oil or liquids, sive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte		en l			
1		the the from env other lease or pool	YES		5-19-84			
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Despen Plug Back Same Res'y, Diff. Res							
	Designate Type of Completic	on - (X)		¦De∈pen I !	Plug Back Same Res	'v. ' Diff. Res' I I		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Ì	Enerations (DF. RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth			
ł	Perforations	<u> </u>	L		Depth Casing Shoe			
.	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEM	ENT		
ł								
ļ			· · · · · · · · · · · · · · · · · · ·					
L		PALLOWARLE (Tradinical			i			
_	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test							
	Cale Filst New OIL Man 10 1 anza	Date of Test	Producing Method (Flow,	, pump, gos lif	i, etc.)			
Γ	Length of Test	Tubing Pressure	Casing Pressure	•	Choke Size			
f	Actual Prod. During Test	Oll-Bble.	Waler-Bbla.		Gas - MCF			
.L			I		L			
	SAS WELL	Length of Test	Bble Condenses offer		· ·			
			Bbls. Condensate/MMCF		Gravity of Condensate			
	Teeling Method (psiol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Sbut-	(al	Choke Size	-, <u></u>		
i. C	ERTIFICATE OF COMPLIANC	E		NSERVAT	ON DIVISION			
T	hereby certify that the rules and re	milations of the Oli Conservation	APPROVED, 19,			e		
D	ivision have been complied with tove is true and complete to the	A MICHAELER AND A MERINA AND A ME						
	·	BYDISTRICT I SUPERVISOR						
		A. J. FORE	This form is to be filed in compliance with RULE 1104.					
	(Signat	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation						
	SUPERVISOR REGU	tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow						
(Tille) 6-02-88			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owns					
	. (Date		well name or number, or transporter, or other such changes of condition Separate Forms C-104 must be filed for each pool in multipl					
	,		rompleted wells.	⇒ 101 01 0 ≢(se itten iot enen poo	, or murript'		
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WEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Coordia	All distances must	be from the outer boundaries	of the Section	Effective 1-1-65					
SHELL WESTERN E&P		Lease							
Unit Letter Section		<u>S.J.</u> SARK	EYS	Well No.					
J 23	Township	Range	County	0					
Actual Fostage Location of Wel	21S	37E	LEA						
	the SOUTH line	1000							
	incing Formation	<u>nd 1980 (</u>	et from the EAST	line					
3368' GR	WANTZ ABO			dicated Acreage:					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
If more than one le interest and royalty)	ease is dedicated to the w	ell. outline each and id	entify the ownership there	eof (both as to working					
 If more than one lea dated by communitiz X Yes No 	se of different ownership i ation, unitization, force-pool	3	have the interests of al	l owners been consoli-					
	If answer is "yes," type								
If answer is "no," li	st the owners and tract de	scriptions which have		-					
this form if necessary	y.)		tually been consolidated	. (Use reverse side of					
No allowable will be	assigned to the wall watt.								
torced-pooling, or othe	assigned to the well until a erwise)or until a non-standa	ard unit. eliminating end	binterests line l	itization, unitization,					
510n.		suc	a interests, has been app	roved by the Commis-					
I			CE	RTIFICATION					
i									
		ł	I hereby certify	r that the information con-					
1		1 · ·	tained herein i	s true and complete to the					
1		I	best of my know	wledge and belief.					
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		1	· · · · · · · · · · · · · · · · · · ·						
ļ— —-			Ncme						
1		ł	Pesition	A. J. FORE					
1		1	SUPERVISOR	REG. & PERMITTIN					
 			Company	ALU. & FERMITTIN					
1			SHELL WESTE	DN ERD THO					
		l	Date	IN LAP INC.					
1		1	6-02-88						
		······							
1	• •			that the well location at was plotted from field					
1			notes of actual	surveys made by me or					
1		3	under my superv	ision, and that the same					
1		1		rect to the best of my					
		1	krowledge and b						
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I	0	1							
	2310	1	Date Surveyed						
		1							
ì		1	Registered Profess						
			and/or Land Survey						
I		-							
		1							
330 660 90 1320 1650	1980 2310 2640 2000		Certificate No.						
	1980 2310 2640 2000	1500 1000 500	0	1					

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