

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name Sarkeys
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Drinkard/Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3368' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Commingle Drkd/Wantz Abo Downhole, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 4/8/84, inst BOP & POH w/dual compl assy. RIH w/bit & DO cmt & CIBP @ 6650'. CO hole to 7328'. Ran csg inspection log. OK. Re-perf Abo w/2 JSPF @ 6891, 6913, 20, 96.5, 7061, 63, 69, 72, 7107, 14, 21, 28, 7176, 7227, 40 & 7286' = 32 .42"holes. RIH w/pkr. Set pkr @ 6770' & acidized perfs 6893-7330' w/5000 gals 15% NEFE acid in 4 unequal stages separated w/1500 gals 15% gelled acid w/RS & BAF. In 3hrs swab Abo perfs, rec 14 BNO & 22 BLW. POH w/pkr. RIH w/RBP & pkr, set BP @ 6630' & pkr @ 6161'. Acidized Drkd perfs 6432-6611' w/6500 gals 15% HCL NEFE acid. In 1½ hrs, swbd 3 BNO & 1 BLW. POH w/RBP & pkr. RIH w/compl assy, set MA @ 7261', SN @ 7232'. RIH w/1½" x 2-3/8" x 16' pump on rods. On 24 hr test 5/19/84 pmpd 19 BO, 19 BW, 48 MCFG, GOR 2526:1. Completed as single oil well w/Drinkard & Wantz Abo commingled downhole per Order No. DHC-454.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drlg Engr. DATE 5/22/84

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 25 1984

RECEIVED

MAY 24 1984

O.C.D.
HOBBS OFFICE