DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL	GAS
01	- • •		C _1 _3 *55
GAS GAS			
OPERATOR			
PRORATION OFFICE			
Sinelair Oil &	& Gas Company		
P O Box 102	O Habba New Mardian		
Reason(s) for filing (Check proper b	O, Hobbs, New Mexico	Other (Please explain)	
lew Wei.	Change in Transporter of:		
Recompletion	Cil Dry :		
Thim je in Ownership	Casinghend Gas Conc	lensate	
change of ownership give name nd address of previous owner	2		
DESCRIPTION OF WELL AN	Well No. Pool 1	Name, Including Formation	Kind of Lease
Sarkeys	\$	Wants Abo	State, Federal or Fee <b>Fee</b>
Localijer. Tor		2010	Fact
Unit Letter;;	310 Feet From The South I	line and <b>1980</b> Feet From	The <b>58.51</b>
Line of Section 23	Township <b>21S</b> Range	375 , NMPM,	Les County
	AND NATURAL		
ESIGNATION OF TRANSPO Mame of Authorized Transporter of (	ORTER OF OIL AND NATURAL (	Address (Give address to which appro	oved copy of this form is to be sent)
Texas-New Mexico Pir	peline Co.	Box 1510, Midland, Tex	(às
Name of Authorized Transporter of Warren Petroleum Con		Address (Give address to which appro	
·	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Oklah Is gas actually connected?	toma.
If well produces oil or liquids, give location of tanks.	0 23 21S 37E	Yes	9-22-65
f this production is commingled	with that from any other lease or poo	ol, give commingling order number:	dm Order PC 219
COMPLETION DATA			
		New Well Workover Deepen	Plug Back Same Besty, Diff. Best
Designate Type of Comple	etion = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Date Spudded	Date Comyl. Ready to Fred.	(X) Total Depth	Plug Back   Same Res <sup>1</sup> v. Diff. Res <sup>1</sup> P.B.T.D.
	etion = (X) (X) Date Compl. Ready to Prod. 9-22-65	(X) Total Depth 73701	P.B.T.D. 7335'
Date Spudded <b>6-10-65</b>	Date Compl. Ready to Prod. 9-22-65 Name of Froducing Formation	(X) Total Depth 7370 Top Oil/Gas Pay	P.B.T.D. 7335' Tubing Depth
Note Spudded 6-10-65 Fool Wants Abo	etion = (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Froducing Pormation Abo	(X) Total Depth 7370 Top Oil/Gas Pay 6 <b>898</b>	P.B.T.D. 7335' Tubing Depth 7279'
Wants Abo      Perforations    6984-89,94,70      6984-89,94,70	etion - (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Froducing Pormation Abo 048,66,86,7101-24,71,99,7 7004-20,91,7102-33,38,	(X) Total Depth 7370 Top Oil/Gas Pay 6898 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10,	P.B.T.D. 7335' Tubing Depth 7279'
Wants Abo      Perforations    6984-89,94,70      6984-89,94,70    6984-89,94,70      1,16,21,31,    1,5,25      1,5,25    4/42    3/8	etion - (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Producing Pormution Abo 048,66,86,7101-24,71,99,7 7004-20,91,7102-33,38, TUBING, CASING, A	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 w/24-3/8* holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370'
Wants Abo      Perforations    6984-89,94,70      598-6905,11,16,21,31,      15,251    v/42    3/8" holes      HOLE SIZE	etion - (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Producing Pormution Abo 048,66,86,7101-24,71,99,7 7004-20,91,7102-33',38, TUBING, CASING, A CASING & TUBING SIZE	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 W/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT
Wants Abo      Perforations    6984-89,94,70      6984-89,94,70    6984-89,94,70      1,16,21,31,    1,5,25      1,5,25    4/42    3/8	etion - (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Producing Pormution Abo 048,66,86,7101-24,71,99,7 7004-20,91,7102-33 ,38, TUBING, CASING, A CASING & TUBING SIZE 13-3/840D	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 V/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382'	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400
Outre Spudded    6-10-65    Perforations    6984-89,94,70    6984-89,94,94    6984-8	etion - (X) Date Comyl. Ready to Prod. 9-22-65 Name of Producing Formation Abo 048,66,86,7101-24,71,99,7 7004-20,91,7102-33',38, • TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 8-5/8"CD 5-1/2"OD line	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 V/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209'	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT
Evite Spudded 6-10-65 Fool Perforations 6984-89,94,70 6998-6905,11,16,21,31, 15,25 <sup>1</sup> v/42 3/8 <sup>n</sup> holes HOLE SIZE 17-1/4 <sup>n</sup> 11 <sup>n</sup> 7-7/8 <sup>n</sup>	etion - (X) (X) Date Comyl. Ready to Prod. 9-22-65 Name of Froducing Pormution Abo D48,66,86,7101-24,71,99,7 7004-20,91,7102-33',38, TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 5-1/2"OD 11ne 2-3/8"OD	(X) Total Depth 7370' Top Oll/Gas Pay 6898' 209-20 w/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' r 3052-7370' 7279'	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850
Image: Spudded    6-10-65      Fool    Wants Abo      Perforations    6984-89,94,70      598-6905,11,16,21,31,    15,25*      Hole Size    17-1/4*      Hole Size    17-1/4*      11*    7-7/8*      TEST DATA AND REQUEST    11	etion – (X) (X) Date Comyl. Ready to Prod. 9-22-65 Name of Froducing Formation Abo 048,66,86,7101-24,71,99,7 7004-20,91,7102-33',38, TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 5-1/2"OD 11n 2-3/8"OD FOR ALLOWABLE (Test must be	(X) Total Depth 7370 Top Oil/Gas Pay 6898 209-20 v/24-3/8 <sup>s</sup> holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382 3209	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850
Evite Spudded 6-10-65 Fool Perforations 6984-89,94,70 6998-6905,11,16,21,31, 15,25 <sup>1</sup> v/42 3/8 <sup>n</sup> holes HOLE SIZE 17-1/4 <sup>n</sup> 11 <sup>n</sup> 7-7/8 <sup>n</sup>	etion – (X) (X) Date Comyl. Ready to Prod. 9-22-65 Name of Froducing Formation Abo 048,66,86,7101-24,71,99,7 7004-20,91,7102-33',38, TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 5-1/2"OD 11n 2-3/8"OD FOR ALLOWABLE (Test must be	(X) Total Depth 7370' Top Oll/Gas Pay 6898' 209-20 w/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' x 3052-7370' 7279' e after recovery of total volume of load of	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 Land must be equal to or exceed top allog
Burte Spudded    6-10-65      Fool    Wants Abo      Perforations    6984-89,94,70      698-6905,11,16,21,31,    15,25*      15,25*    W/42      HOLE SIZE    17-1/4*      11*    7-7/8*      TEST DATA AND REQUEST    01L WELL      Date First New Oil Run To Tanks    9-22-65	etion – (X) (X) Date Comyl. Ready to Prod. 9–22–65 Name of Froducing Pormation Abo D48,66,86,7101–24,71,99,7 7004–20,91,7102–33',38, • TUBING, CASING, A CASING & TUBING SIZE 13–3/8*0D 5–1/2*0D 11ne 2–3/8*0D FOR ALLOWABLE (Test must be able for this Date of Test 9–22–65	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' yr 3052-7370' 7279' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas b Prance	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allowing the second secon
Burte Spudded    6-10-65      Fool    Wants Abo      Perforations    6984-89,94,70      698-6905,11,16,21,31,    15,25*      15,25*    v/42      HOLE SIZE    17-1/4*      11*    7-7/8*      TEST DATA AND REQUEST    01L WELL      Date Pirst New Oil Run To Tanks    9-22-65      Length of Test    1	etion - (X)  (X)    Date Compl. Ready to Prod.    9-22-65    Name of Producing Pormution    Abo    D48,66,86,7101-24,71,99,7    7004-20,91,7102-33    7004-20,91,7102-33    Y    TUBING, CASING, A    CASING & TUBING SIZE    13-3/8*0D    5-1/2*0D    S-5/8*0D    FOR ALLOWABLE    Date of Test	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' x 3052-7370' 7279' e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas b	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allo ift, etc.) Choke Size
O    J    I      Evite Spudded    6-10-65      Fool    Wants Abo      Perforations    6984-89,94,70      698-6905,11,16,21,31,    15,25*      15,25*    v/42      HOLE SIZE    17-1/4*      11*    7-7/8*      TEST DATA AND REQUEST    01L WELL      Date First New Oil Run To Tanks    9-22-65      Length of Test    24 hrs.	etion – (X) (X) Date Comyl. Ready to Prod. 9–22–65 Name of Froducing Pormation Abo D48,66,86,7101–24,71,99,7 7004–20,91,7102–33',38, • TUBING, CASING, A CASING & TUBING SIZE 13–3/8*0D 5–1/2*0D 11ne 2–3/8*0D FOR ALLOWABLE (Test must be able for this Date of Test 9–22–65	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' yr 3052-7370' 7279' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas b Prance	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allo ift, etc.)
Burte Spudded    6-10-65      Fool    Wants Abo      Perforations 6984-89,94,70      698-6905,11,16,21,31,      15,25* v/42 3/8* holed      HOLE SIZE      17-1/4*      11*      7-7/8*      TEST DATA AND REQUEST      OIL WELL      Date Pirst New Oil Run To Tanks      9-22-65      Length of Test	etion - (X)  (X)    Date Comyl. Ready to Prod.    9-22-65    Name of Froducing Formation    Abo    D48,66,86,7101-24,71,99,7    7004-20,91,7102-33    7004-20,91,7102-33    TUBING, CASING, A    CASING & TUBING SIZE    13-3/8400    8-5/8*00    5-1/2*00 line    2-3/8*00    * FOR ALLOWABLE    Date of Test    9-22-65    Tubing Pressure	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 w/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' x 3052-7370' 7279' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l Pump Casing Pressure	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 I and must be equal to or exceed top allowing the size 2" x 1-1/4" DIMPD
O    J      Evite Spudded    6-10-65      Fool    Wants Abo      Perforations    6984-89,94,70      698-6905,11,16,21,31,    15,25*      15,25*    v/42      HOLE SIZE    17-1/4*      11*    7-7/8*      TEST DATA AND REQUEST    01L WELL      Date First New Oil Bun To Tanks    9-22-65      Length of Test    24 hrs.      Actual Fred. During Test    1	etion - (X)  (X)    Date Comyl. Ready to Prod.    9-22-65    Name of Froducing Pormation    Abo    D48,66,86,7101-24,71,99,7    7004-20,91,7102-33    7004-20,91,7102-33    TUBING, CASING, A    CASING & TUBING SIZE    13-3/8400    8-5/8*00    5-1/2*00 line    2-3/8*00    * FOR ALLOWABLE    Date of Test    9-22-65    Tubing Pressure    Oil-Bbls.	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 w/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' x 3052-7370' 7279' e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas b Pump Casing Pressure Water-Bbls.	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allo ift, etc.) Choke Size 2" x 1-1/4" propp Gas-MCF
Orite Spuided    6-10-65    Perforations    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6498-6905,11,16,21,31,    15,25*    10LE SIZE    17-1/4*    11*    7-7/8*    7-7/8*    7-22-65    Length of Test    24    8018.    GAS WELL	ettion - (X)  (X)    Date Compl. Ready to Prod.    9-22-65    Name of Producing Pormution    Abo    D48,66,86,7101-24,71,99,7    7004-20,91,7102-33    7004-20,91,7102-33    7004-20,91,7102-33    7004-20,91,7102-33    9,702-33    8-    TUBING, CASING, A    CASING & TUBING SIZE    13-3/8*0D    5-1/2*0D    11.0    2-3/8*0D    5-1/2*0D    11.0    2-3/8*0D    5-1/2*0D    11.0    2-3/8*0D    7    5    FOR ALLOWABLE    9-22-65    Tubing Pressure    -    0:1-Bbls.    15    15    15	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 w/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' x 3052-7370' 7279' e after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas b Pump Casing Pressure Water-Bbls.	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allo ift, etc.) Choke Size 2" x 1-1/4" propp Gas-MCF
Orite Spuided  6-10-65    Fool  Wants Abo    Perforations  6984-89,94,70    698-6905,11,16,21,31,  1,31,15,25*    Fool Size  1,16,21,31,15,25*    HOLE SIZE  1,7-1/4*    HOLE SIZE  1,7-1/4*    11*  7-7/8*    TEST DATA AND REQUEST  OIL WELL    Date Pirst New Oil Run To Tanks  9-22-65    Length of Test  24 hrs.    Actual Frod. During Test  15 Bbls.	etion - (X)  (X)    Date Comyl. Ready to Prod.    9-22-65    Name of Froducing Pormation    Abo    D48,66,86,7101-24,71,99,7    7004-20,91,7102-33    7004-20,91,7102-33    TUBING, CASING, A    CASING & TUBING SIZE    13-3/8400    8-5/8*00    5-1/2*00 line    2-3/8*00    * FOR ALLOWABLE    Date of Test    9-22-65    Tubing Pressure    Oil-Bbls.	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, IND CEMENTING RECORD DEPTH SET 382' 3209' 1 3052-7370' 7279' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas b Producing Method (Flow, pump, gas b Pump Casing Pressure Water-Bbls. 0 Bbls.	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allo ift, etc.) Choke Size 2" x 1-1/4" propp Gas-MCF TSTM
Orite Spuided    6-10-65    Perforations    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6984-89,94,70    6498-6905,11,16,21,31,    15,25*    10LE SIZE    17-1/4*    11*    7-7/8*    7-7/8*    7-22-65    Length of Test    24    8018.    GAS WELL	ettion - (X)  (X)    Date Compl. Ready to Prod.    9-22-65    Name of Producing Pormution    Abo    D48,66,86,7101-24,71,99,7    7004-20,91,7102-33    7004-20,91,7102-33    7004-20,91,7102-33    7004-20,91,7102-33    9,702-33    8-    TUBING, CASING, A    CASING & TUBING SIZE    13-3/8*0D    5-1/2*0D    11.0    2-3/8*0D    5-1/2*0D    11.0    2-3/8*0D    5-1/2*0D    11.0    2-3/8*0D    7    5    FOR ALLOWABLE    9-22-65    Tubing Pressure    -    0:1-Bbls.    15    15    15	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, IND CEMENTING RECORD DEPTH SET 382' 3209' 1 3052-7370' 7279' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas b Producing Method (Flow, pump, gas b Pump Casing Pressure Water-Bbls. 0 Bbls.	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allo ift, etc.) Choke Size 2" x 1-1/4" pump Gas-MCF TSTM
O    J      Inte Spudded    6-10-65      Fool    Wants Abo      Perforations    6984-89.94,70      598-6905,11,16,21,31,    15,25*      15,25*    v/42      HOLE SIZE    17-1/4*      11*    7-7/8*      TEST DATA AND REQUEST    01L WELL      Date Pirst New Oil Run To Tanks    9-22-65      Length of Test    24 krs.      Actual Frod. During Test    15 Bbls.      GAS WELL    Actual Prod. Test-MCF/D      Testing Method (pitot, back pr.)    Testing Method (pitot, back pr.)	etion - (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Producing Pormution Abo D48,66,86,7101-24,71,99,7 7004-20,91,7102-33,38, TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 8-5/8"OD 5-1/2"OD line 2-3/8"OD 5-1/2"OD line 2-3/8"OD 5-1/2"OD line 2-3/8"OD 5-1/2"OD line 2-3/8"OD Contrast Date of Test 9-22-65 Tubing Pressure Cil-Bols. Length of Test Tubing Pressure	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' r 3052-7370' 7279' e after recovery of total volume of load out depth or be for full 24 hours) Producing Method (Flow, pump, gas to Producing Method (Flow, pump, gas to Pump Casing Pressure Water-Bbls. 0 Bbl.s. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shee 7370' SACKS CEMENT 400 1175 850 1 and must be equal to or exceed top allo ift, etc.) Choke Size 2" × 1-1/4" promp Gas-MCF TSTM Gravity of Condensate Choke Size
O    J      Evite Spudded    6-10-65      Fool    Wants Abo      Perforations    6984-89,94,70      698-6905,11,16,21,31,    15,25      1,25    v/42      1,16,21,31,    15,25      1,06,21,31,    15,25      1,06,21,31,    15,25      1,06,21,31,    15,25      1,06,21,31,    15,25,21,31,31,31,31,31,31,31,31,31,31,31,31,31	etion - (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Producing Pormution Abo D48,66,86,7101-24,71,99,7 7004-20,91,7102-33,38, TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 8-5/8"OD 5-1/2"OD line 2-3/8"OD 5-1/2"OD line 2-3/8"OD 5-1/2"OD line 2-3/8"OD 5-1/2"OD line 2-3/8"OD Contrast Date of Test 9-22-65 Tubing Pressure Cil-Bols. Length of Test Tubing Pressure	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' r 3052-7370' 7279' e after recovery of total volume of load out depth or be for full 24 hours) Producing Method (Flow, pump, gas to Producing Method (Flow, pump, gas to Pump Casing Pressure Water-Bbls. 0 Bbl.s. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 l and must be equal to or exceed top allo ift, etc.) Choke Size 2 <sup>III</sup> × 1-1/4 <sup>III</sup> pump Gas-MCF TSTM Gravity of Condensate
O    J      Inte Spuided    6-10-65      Fool    Wants Abo      Perforations    6984-89,94,70      1698-6905,11,16,21,31,    15,25*      15,25*    W/42      HOLE SIZE    17-1/4*      HOLE SIZE    17-1/4*      11*    7-7/8*      TEST DATA AND REQUEST    01L WELL      Date First New Oil Run To Tanks    9-22-65      Length of Test    24 hrs.      Actual Frod. During Test    15 Bbls.      GAS WELL    Actual Prod. Test-MCF/D      Testing Method (pitot, back pr.)    Testing Method (pitot, back pr.)	etion - (X) (X) Date Comyl. Ready to Prod. 9-22-65 Name of Froducing Pormation Abo D43,66,86,7101-24,71,99,7 7004-20,91,7102-33',38, TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 8-5/8"OD 5-1/2"OD line 2-3/8"OD TFOR ALLOWABLE (Test must be able for this Date of Test 9-22-65 Tubing Pressure Ciil-Bols. Length of Test Tubing Pressure ANCE	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 w/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382' 3209' r 3052-7370' 7279' e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas b Pump Casing Pressure Water-Bbls. 0 Bhls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	P.B.T.D. 7335' Tubing Depth 7279' Depth Casing Shoe 7370' SACKS CEMENT 400 1175 850 I and must be equal to or exceed top allo ift, etc.) Choke Size 2" × 1-1/4" promp Gas-MCF TSTM Gravity of Condensate Choke Size
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Inte Spudded 6-10-65 Fool Perforations 6984-89,94,70 6993-6905,11,16,21,31, 15,25* v/42 3/8* holes HOLE SIZE 17-1/4* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date Pirst New Oil Run To Tanks 9-22-65 Length of Test 24 hrs. Actual Frod. During Test 15 Bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	etion - (X) (X) Date Compl. Ready to Prod. 9-22-65 Name of Producing Pormution Abo D48,66,86,7101-24,71,99,7 7004-20,91,7102-33',38, TUBING, CASING, A CASING & TUBING SIZE 13-3/8"OD 8-5/8"CD 5-1/2"OD line 2-3/8"OD FOR ALLOWABLE (Test must be able for this Date of Test 9-22-65 Tubing Pressure Cil-Bols. Length of Test Tubing Pressure ANCE nd regulations of the Oil Conservation add with and that the information give the best of my knowledge and belie	(X) Total Depth 7370' Top Oil/Gas Pay 6898' 209-20 v/24-3/8" holes 70,7221-36,51,89,7305-10, ND CEMENTING RECORD DEPTH SET 382! 3209! r 3052-7370' 7279' e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas b Producing Method (Flow, pump, gas b Pump Casing Pressure Water-Bbls. 0 Bhls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV OIL CONSERV APPROVED TITLE This form is to be filed. in If this is a request for alld well, this form must be accomp	P.B.T.D.      7335 <sup>1</sup> Tubing Depth    7279 <sup>1</sup> Depth Casing Shoe    7370 <sup>1</sup> SACKS CEMENT    400    1175    850    and must be equal to or exceed top allo    ift, etc.)    Choke Size    2 <sup>H</sup> x 1-1/4 <sup>H</sup> prop    Gas - MCF    TSTM    Gravity of Condensate    Choke Size    ATION COMMISSION
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