

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Gulf Oil Corporation

Box 670, Hobbs, New Mexico

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

☒

Change in Transporter or:

Recompleting

Oil

Dry Gas

Change in ownership

Casinghead Gas

Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Evans State	5	Oil Center Blinebry - Bl.	State, Federal or Fee State
Location			
Section I	3300	Feet From The North Line and 660	Feet From The East
Line of Section 3	Township 21-S	Range 36-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 4157, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
None - Gas is vented						
If well produces oil or liquid, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	3	21-S	36-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-24-65	3-22-65	5980	5945					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Oil Center Blinebry	Blinebry	5841.43.5'	5915					
Perforations			Depth Casing Shoe					
5841-43.5', 5875-77.5 & 5899-5901.5'			5979'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	1292	400 sacks (Circulated)					
6-3/4"	4-1/2"	5979	485 sacks (TOC at 2465')					
	2-3/8"	5915						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
March 22, 1965	March 24, 1965	Swab	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
11-1/2 hours	--	--	2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
143 barrels fluid	53	90	--

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED BY

(Signature)

Area Production Manager

(Title)

March 30, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleated wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply