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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-3150

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name Evans State
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT NUMBER I 3300 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 3 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Oil Center Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3521 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5980' TD, 5945' PB. Mellin Drilling Company reached TD of 6-3/4" hole at 8:45 AM, March 12, 1965. Ran 185 joints & 1 cut joint, 5968' of 4-1/2" 11.60# J-55 ST&C casing. Shoe at 5979', float collar at 5945', DV tool at 4193'. Cemented first stage with 85 sacks of Incor with 16% gel, 3% salt, .2% R-5 followed by 100 sacks of Incor neat. Complete at 11:30 AM, March 13, 1965. Circulated 5 hours. Cemented second stage with 200 sacks of Incor with 16% gel, 3% salt, .2% R-5 followed by 100 sacks of Incor neat. Complete at 5:15 PM, March 13, 1965. WOC & NU 22-1/2 hours. TS indicated TOC at 2465'. Drilled DV tool and circulated. Tested casing with 1500#, 30 minutes. OK.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Area Production Manager TITLE Area Production Manager DATE March 15, 1965.

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: