	Ene	rgy, Mi			New Mexico Aurai Resou		rtmeni	×. L		Form (C-104 4 1-1-89
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVA P.O. B				ATION DIVISION				See Instructions at Bottom of Page		
DISTRICT III		Sant	a Fe,	New M	lexico 875	04-2088					
1000 Rio Brizos Rd., Aztec, NM 87410 I.					BLE AND						
Operator	10	THAN	ISPC	DHI OI	L AND NA	TURAL	GAS		LPI No.		
Chevron U.S.A. Inc.								30	-025-216	20	
P:0. Box 1150, Midlar	nd, Texas	7970	2					_			
Reason(s) for Filing (Check proper box) New Well		inge in Tr	•		Effectiv	er (Please e ve Date	. 4	(1,19	Va:	T. D.)	
Recompletion	Oil Casinghead Ga		ry Gas ondens		Old Well Filed to	l Name o show 1	unit	izatio	on and \mathbf{c}	hange in	well name.
I change of operator give same and address of previous operator					also poo						
L DESCRIPTION OF WELL	AND LEASE	5									
Lesse Name Arrowhead Grayburg Uni	We				ing Formation 1 Graybu	rø			af Lease Foderal or Fo		ease No.
Location Unit Letter	1650				orth Lie		330	· H	et From The		••••
	_ !							re	el promitos _		<u>Line</u>
Section 25 Township	21- S	R	age_	36-E	,N	MPM, Le	a				County
II. DESIGNATION OF TRAN		OF OIL			Address (Giv			• -	copy of this fe		ent)
Shell Pipeline Name of Authorized Transporter of Casing	pend Gas 💭		Dry G					_	l, Texas		
Warren Petroleum Co.					P.O. 1	Box 158	9, T	ulsa,	Oklahom		
If well produces oil or liquids, five location of tanks.	Uait Sec.	25	21s	36E		y connected es	7	When	7 Unk	•	
				000							
f this production is commingled with that I	from any other les	use or poo	l, give		ieg order aum	ber:					
f this production is commisgled with that f V. COMPLETION DATA		ise or poo			ling order aum	ber:	· []	Doepen	Plug Back	Same Res'v	Diff Res'v
f this production is commisgled with that i V. COMPLETION DATA Designate Type of Completion	- (X) 01	l Well	G	comming	New Well	·····		Deepea		Same Res'v	Diff Res'v
f this production is commissied with that i V. COMPLETION DATA Designate Type of Completion Date Spudded	- (X) Date Compl. Re	l Well eady to Pr	Ga od.	comming	New Well Total Depth	Workover		Docpes	P.B.T.D.	İ	þiff Res'v
f this production is commissied with that i V. COMPLETION DATA Designate Type of Completion Date Spudded	- (X) 01	l Well eady to Pr	Ga od.	comming	New Well	Workover		Deepes	P.B.T.D. Tubing Dep	j ch	Diff Res'v
f this production is commissied with that in V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Re	l Well eady to Pr	Ga od.	comming	New Well Total Depth	Workover		Deepes	P.B.T.D.	j ch	Diff Res'v
f this production is commissied with that in V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Re Name of Produc	1 Well ady to Pr	da od.	comming/	New Well Total Depth	Warkover Pay NG RECC	DRD	Deepes	P.B.T.D. Tubing Dep Depth Casin	th ig Shoe	i
f this production is commissied with that in V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Re Name of Produc	1 Well ady to Pr	da da ation	G AND	New Well Total Depth Top Oil/Gas	Warkover Pay	DRD	Deepes	P.B.T.D. Tubing Dep Depth Casin	j ch	i
f this production is commissied with that is V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X) Date Compl. Re Name of Produc	1 Well ady to Pr dag Form ING, C.	da da ation	G AND	New Well Total Depth Top Oil/Gas	Warkover Pay NG RECC	DRD	Deepes	P.B.T.D. Tubing Dep Depth Casin	th ig Shoe	i
f this production is commissied with that in V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X) Date Compl. Re Name of Produc	1 Well ady to Pr dag Form ING, C.	da da ation	G AND	New Well Total Depth Top Oil/Gas	Warkover Pay NG RECC	DRD	Deepes	P.B.T.D. Tubing Dep Depth Casin	th ig Shoe	i
f this production is commisgled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	- (X) Date Compl. Re Name of Produc TUB CASING	1 Well Eady to Pr cing Form ING, C. A TUBH	ASIN NG SU	G AND	New Well Total Depth Top Oil/Gas	Workover	DRD ET		P.B.T.D. Tubing Dep Depth Casin	th ng Shoe BACKS CEM	İ ENT
f this production is commisgled with that f V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re	- (X) Date Compl. Re Name of Produc TUB CASING	1 Well Eady to Pr cing Form ING, C. A TUBH	ASIN NG SU	G AND	New Well Total Depth Top Oil/Gas	Workover		ble for this	P.B.T.D. Tubing Dep Depth Casin	th ng Shoe BACKS CEM	İ ENT
f this production is commisgled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Rua To Tank	- (X) Date Compl. Re Name of Produc TUB CASING CASING	1 Well eady to Pr dag Form ING, C. A TUBI A TUBI OWAB olume of L	ASIN NG SU	G AND	New Well Total Depth Top Oil/Gas CEMENTI	Workover		ble for this	P.B.T.D. Tubing Dep Depth Casin	th ng Shoe BACKS CEM	İ ENT
f this production is commisgled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank	TUB CASING	1 Well eady to Pr dag Form ING, C. A TUBI A TUBI OWAB olume of L	ASIN NG SU	G AND	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press	Workover		ble for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j tc.J Choixe Size	th ng Shoe BACKS CEM	İ ENT
f this production is commisgled with that is V. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank Leogth of Test	- (X) Date Compl. Re Name of Produc TUB CASING CASING	1 Well eady to Pr dag Form ING, C. A TUBI A TUBI OWAB olume of L	ASIN NG SU	G AND	New Well Total Depth Top Oil/Gas CEMENTI	Workover		ble for this	P.B.T.D. Tubing Dep Depth Casin	th ng Shoe BACKS CEM	İ ENT
f this production is commingled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Frod. During Test	(X) Date Compl. Re Name of Produc TUB CASING CASING TFOR ALL acovery of total w Date of Test Tubing Pressure	1 Well eady to Pr dag Form ING, C. A TUBI A TUBI OWAB olume of L	ASIN NG SU	G AND	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press	Workover		ble for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j tc.J Choixe Size	th ng Shoe BACKS CEM	İ ENT
(this production is commingled with that (V. COMPLETION DATA Designate Type of Completion - Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Rus To Tank Leogth of Test Actual Prod. During Test GAS WELL	(X) Date Compl. Re Name of Produc TUB CASING CASING TFOR ALL acovery of total w Date of Test Tubing Pressure	1 Well eady to Pr dag Form ING, C. A TUBI A TUBI OWAB olume of L	ASIN NG SU	G AND	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press	Workover	DRD ET ellowa	ble for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j tc.J Choixe Size	th ig Shoe BACKS CEM for full 24 hou	İ ENT
f this production is commisgled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	(X) Date Compl. Re Name of Produc TUB CASING CASING TFOR ALL acovery of total w Date of Test Tubing Pressure Oil - Bbls.	I Well ady to Pr ing Form ING, C. A & TUBI OWAB olume of L	ASING ASING NG SIZ	G AND	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press Water - Bbia	Workover	DRD ET ellowa pump,	ble for this	P.B.T.D. Tubing Dep Depth Casin Sector Size Gas-MCF	th ig Shoe BACKS CEM for full 24 hou	İ ENT
(this production is commingled with that (V. COMPLETION DATA Designate Type of Completion - Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 	(X) Date Compl. Re Name of Produc TUB CASING	I Well ady to Pr ing Form ING, C/ & TUBI OWAB olume of l	ASING MG SIZ	Comming a Well G AND ZE and must	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press Water - Bbls.	Workover	DRD ET ellowa pump,	ble for this	P.B.T.D. Tubing Dep Depth Casin Sector be (depth or be (tc.) Choice Size Gas- MCF	th ig Shoe BACKS CEM for full 24 hou	İ ENT
f this production is commingled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE // TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Fasting Method (pitot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been compiled with and 1	CASHNG CA	I Well ady to Pr ing Form ING, C. A TUBE OWAB olume of L Conservation Conservation on given a	ASING ASING NG SI	Comming a Well G AND ZE and must	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press Water - Bbls Bble. Conden Casing Press	Workover	DRD ET ellowa pump.	ble for this gat lift, e	P.B.T.D. Tubing Dep Depth Casis Depth Casis (Casis) (Choice Size (Choice Size (Choice Size (Choice Size) (Choice Size) (Choice Size)	th If Shoe BACKS CEM Gor full 24 hou Condescue DIVISIC	
f this production is commingled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE NOLE SIZE NOLE SIZE NOLE SIZE NOLE SIZE NOLE SIZE Complete to the other re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Feeling Method (pilot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k	CASHNG CA	I Well ady to Pr ing Form ING, C. A TUBE OWAB olume of L Conservation Conservation on given a	ASING ASING NG SI	Comming a Well G AND ZE and must	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press Water - Bbls Bble. Conden Casing Press	Workover		ERV/	P.B.T.D. Tubing Dep Depth Casis Cepth or be / depth or be / Choke Size Gas-MCF Choke Size Choke Size ATION I MAY 3	th If Shoe BACKS CEM Gor full 24 hou Condescue DIVISIC	
f this production is commingled with that f IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pliot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k M. M. B.C.	CASHNG CA	I Well ady to Pr ing Form ING, C. A TUBE OWAB olume of L Conservation Conservation on given a	ASING ASING NG SI	Comming a Well G AND ZE and must	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press Water - Bbls Bble. Conden Casing Press	Workover	DRD ET allowa pump. ONS /ed	ERV	P.B.T.D. Tubing Dep Depth Casis Cepth or be / depth or be / Choke Size Gas-MCF Choke Size Choke Size ATION I MAY 3	th If Shoe BACKS CEM Gor full 24 hou Condescue DIVISIC	
If this production is commingled with that I IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitet, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the beat of my k M. M. Bachon (market)	CASING TUB CASING CASING TUB CASING CASI	I Well ady to Pr ing Form ING, C. A TUBH OWAB olume of h olume of h Conservation on given a tilef.	ASING MG SI LE cad oil	Comming a Well G AND ZE and must	New Well Total Depth Top OlVGas CEMENTI De equal to ov Producing M Casing Press Water - Bbls Bbls. Conden Casing Press (Date By	Workover		ERV/	P.B.T.D. Tubing Dep Depth Casta (depth or be) (depth or be) (Choice Size Gas- MCF (Choice Size Choice Size (Choice Size (th If Shoe BACKS CEM Gor full 24 hou Condescue DIVISIC	
(this production is commisgled with that is IV. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been compiled with and t is true and complete to the best of my k M. Bohon Te D. M. Bohon Te Printed Name.	CASING TUB CASING CASING TUB CASING CASI	I Well ady to Pr lag Form ING, C. A TUBH OWAB olume of L OWAB olume of L Conservation on given a tief.	ASING MG SI LE card oil	comuning a Well G AND ZE and must	New Well Total Depth Top OlVGas CEMENTI De equal to ov Producing M Casing Press Water - Bbls Bbls. Conden Casing Press (Date By	Workover		ERV/	P.B.T.D. Tubing Dep Depth Casis Cepth or be / depth or be / Choke Size Gas-MCF Choke Size Choke Size ATION I MAY 3	th If Shoe BACKS CEM Gor full 24 hou Condescue DIVISIC	

in the provide real new point of the provide real new

MAY 2 9 1991 Office HOBBS CATCR

Received