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(Title)

(Date)

March 24, 1969

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISS. Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-PRORATION OFFICE Operator Gulf Oil Corporation Address Bex 670, Hebbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: III Recompletion Abandoned Paddock and recompleted in Oil Dry Gas Change in Ownership Casinghead Gas Condensate Perrese Skelly If change of ownership give name and address of previous owner ___ 10 1 1 1 w. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee W. A. Ramsey (NCT-B) h Penrose Skelly State B-1732 Location 1650 Line and ____330 North Kest eet From The Unit Letter Feet From The 25 Township 21-S 36-E Line of Section Range , NMPM, Les County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation

Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 1910, Midland, Towas
Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma Warren Petroleum Corporation Twp. Rge. Unit Is gas actually connected? If well produces oil or liquids, H 213 Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back Same Res'v. Diff. Res'v. Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-14-66 2-14-69 52251 50861 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Pay Tubing Depth 3791' 3718 3511, QT Grayburg Depth Casing Shoe 52**24** 3787-89'. 3760-62' and 3718-20' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 575 sacks (Circulated) 12-1/4 8-5/8* 1310' 划5 sacks (TOC at 1960) 6-3/12 1-1/2" 5224 2-3/8= 3791' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) <u>3-18-69</u> 3-24-69 Plox Choke Size Length of Test 25/64* 17 bours
Actual Prod. During Test 450 210 Oil-Bbls. 72 21 (Load water) 93 **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE. ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. C. D. BORLAND If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Area Production Manager

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.