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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1732</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>W. A. Ramsay (NCT-B)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3511' GL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Acidized</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5209' FB.

Pulled rods, pump and tubing. Ran 4-1/2" Baker FB packer on 2-3/8" tubing and set at 5138'. Loaded casing with 55 barrels of oil. Treated 4-1/2" casing perforations 5174' to 5184' down tubing with 2000 gallons of 28% "J" acid. Flushed with 2000 gallons of treated water and 21 barrels of oil. Injection rate 4 bpm at maximum pressure of 2200#. Minimum pressure 1800#. ISIP 1200#, after 5 minutes on vacuum. Let set one hour. Swabbed and cleaned up. Pulled tubing and packer. Ran 2-3/8" tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY <b>C. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>October 3, 1967</b>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		