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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
B-1732	

1. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name	
E. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										10. Field and Pool, or Wildcat	
Gulf Oil Corporation										Paddock	
3. Address of Operator										12. County	
Box 670, Hobbs, New Mexico										Lea	
4. Location of Well											
UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM											
THE East LINE OF SEC. 25 TWP. 21-S RGE. 36-E NMAPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
1-14-66		1-31-66		2-7-66		3511 GL		--			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
5225'		5209'		Single		0-5225'		No			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Well Cored	
5174' - 5184'										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray Sonic										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1310'		12-1/4"		575 Sacks (Circulated)			
4-1/2"		11.6#		5224'		6-3/4"		445 Sacks (TOC at 1960')			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None										--	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		5200'		--							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5174' - 5184' with 4, 1/2" JHPF						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						5174 - 5184'		2500 gal 15% NE Acid			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
2-7-66		Pump						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
2-22-66		24		2"		42		--		1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
--		--		--		--		--		38.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold											
35. List of Attachments											
None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED _____						TITLE Area Production Manager			DATE February 22, 1966		

