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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 20 3 29 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1732 |
| 7. Unit Agreement Name |
| 8. Firm or Lease Name W. A. Ramsay (NCT-B) |
| 9. Well No. 4 |
| 10. Field and Pool, or Wildcat Paddock |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Gulf Oil Corporation |
| 3. Address of Operator Box 670, Hobbs, New Mexico |
| 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 21-S RANGE 36-E NMPM. |
| 15. Elevation (Show whether DF, RT, GP, etc.) |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Johnn Drilling Company spudded 12-1/4" hole at 4:00 PM, January 14, 1966. Drilled to 1312'. Ran 40 joints, 1293' of 8-5/8" 21# J-55 ST&C casing set and cemented at 1310' with 375 sacks of Class C with 4% Gel and 2% Ca Cl. Cement did not circulate. Cemented outside 8-5/8" casing from surface through 1" tubing with 200 sacks regular neat cement. Cement circulated. WOC 28-1/2 hours. Tested casing and BOP with 1000#, 30 minutes. OK.
Started drilling 6-3/4" hole at 1312' at 11:00 PM, January 18, 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **January 19, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: