PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Ins	structions on back:
Submit to Appropria	ate District Office
	5 Copies

1000 Rio Brazos Rd. Aztic. NM 87410

1000 KIO BRAZOS KO. AZDC, NWI 874	410
District IV	

District IV	•			Saina 1	, 141VI	0150-	1-2000				AM	ENDED REPORT	
PO Box 2088, S I .			FOR AI	LLOWAB	LE AN	D AU	THORI	ZATI	ON TO TE	RANSI	PORT	.	
1. Opertor name and Address										ID Num			
	noco Inc. Desta Dr		۸,							073	or Eilling	- Codo	
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500								 Reason for Filling Code CG (Effective 7-1-98) 					
4 A	API Number				5 F	Pool Name	e			<u> </u>	6	. Pool Code	
30 - 0 ₂₅₋₂			•			rinkard					19190		
7. PropertyCode 8 Pr						operty Name				9 Well Nember			
	003021				Н	Hawk A 6							
		Location	- T							Lr. av. v.			
UL or lot. no.	Section	Township	Range	Lot. Idn	Feet from				Feet from the			Couunty	
G 11	8 Bottom	21S Hole Loc	37E		198	North		th	1980	₩	West Lea		
UL or Lot	Section	Township	Range	Lot. Idn. Fe		eet from the		uth Line	Feet from the	Eest/W	est Line	county	
			range										
12 Lse Code	13. Produc	ing Method Co	ode 14. Gas	Connection Dat	te 15. C	-129 Perr	nit Number		16. C-129 Effective	Date	17. 0	C-12b Expiration Date	
F		P											
III. Oil and	d Gas Tra	nsporters											
18 Transpo		19	19. Transporter Name and Address			20 PC	20 POD 21. O/G		22. POD ULSTR Location and Description				
024650		Dynegy	Midstream			07656	30	G			21S 37		
024030	,		esta Drive, Suite 3300 Aidland, Tx. 79705			0765630 G							
		IVIIC	Ilaliu, IX. /						······································				
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<u></u>					<u> </u>								
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IV. Produ	iced Wa	nter											
	3 POD				2	4. POD (ULSTR Loc	ation and	Description				
V. Well		-											
25 S	pud Date	26	26 Rea dy Date 27. TD		27, TD	28 PBTD		29 Perforati		ions	DHC,DC,MC		
	30. Hole Size		31. Casing & Tubing Size			32 Depth Set					33 80	acks Cement	
<u> </u>		.,	31. Cusing at Tubing Size								and Committee		
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			1		· · · ·								
			1			+							
VI. Well	Test Da	 ata											
34. Date New Oil 35. Gas Delivery Date 36. Test Date					37. Test Length		38. Tbg. Pressure		39. Csg. Pressure				
40. Choke Siz e		4	41 Oil 42. Wa		Water	ater 43. Gas		44. AOF			45. Test Method		
	10 4 24			<u></u>					<u> </u>				
1.	-			Division have been nplete to the best	-		O	IL CO	NSERVAT	ION I	DIVIS	SION	
knowledge an Signature:	d belief	- 15	<i></i> .			Annros							
Signature: Printed name:						Approved by OFGENERAL 2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.							
Bill R. Keathly													
Sr. Regulatory Specialist						Approval Date:							
Date	9-10-9			915) 686-54				·····			·····		
47. II this i	s a chang	ge of opera	HOF fill in the C	OGRID number and	i name of the p	revious ope	erator						

Printed Name

Title

Date

Previous Operator Signature