Form 9-331 Dec. 1973

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form Approved. Budget Bureau No. 42–R1424		
	5. LEASE LC-03/74/(a)		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
-	8. FARM OR LEASE NAME Hawk A		
-	9. WELL NO.		
-	10. FIELD OR WILDCAT NAME		
_	Blinebry  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	12. COUNTY OR PARISH 13. STATE		
_	14. API NO.		
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
ite all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and			
46Ls 15% HCL-NE-FE from			
/	10 10 11 0 11 0 1 0 1 0 1 0 1 0 1 0 1 0		

GEOLOGICAL SORVET	S. II INDIAN, ALEOTTEE ON TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  NY FU		
1. oil gas well other  2. NAME OF OPERATOR	8. FARM OR LEASE NAME  Hank A  9. WELL NO.		
CONOCO INC.  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blineby		
P. O. Box 460, Hobbs, N.M. 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
below.) AT SURFACE: 1980' FAL 9-1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE  14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Complete	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
MIRU 11-9-82, Set RBP@ 5930! Spot 4664 15% HCL-NE-FE from			
5930 5756! Pert MIJSPF the following intervals: 5791;5800,07,18,21,39,			
44,18,61,64,71,74,95,99,5932, and 5934. Broke down pents w/ 3266/5 15%			
HCL-NE-FE. Fracin/30,382 gals get with 965,593# 20/40 910/2010 Reset ROPE			
5780: Spot 36615 15% HCL-NE-FE from 5770-5644. Per + W/JJPF the			
following intervals: 5687, 91, 5712 15,42,47,67; \$5770! Broke downperts			
W/16bbs 15% HCL-NE-FE. Frac w/17304 gab 40# gelntr 932799#20/40rd. Swebd. Ran Pred. equip. Tested 12-1-82; 27BC, 13BW & 134McFin 24 hrs.			
Subsurface Safety Valve: Manu. and Type Set @ Ft.			
18. I hereby certify that the foregoing is true and correct  SIGNED Win A Mutturlian TITLE Administration Supervisor DATE 1.2-15-52			
(This space for Federal or State office use)			
APPROVED BY TITLE DATE			