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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
FEB 10 1 07 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Paul E. Plummer and W. H. McKinley	
Address P. O. Box 2145, Roswell, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <i>Recompletion</i>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sinclair State	Lease No. E 7825	Well No. 2	Pool Name, Including Formation Lynch Yates & 7 Rivers	Kind of Lease State, Federal or Fee
Location				
Unit Letter Q	990	Feet From The E	Line and 1700	Feet From The S
Line of Section 2	Township 21 S.	Range 33 E.	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McWood Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 330, Abilene, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 21S	Rge. 33E	Is gas actually connected? No gas	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Nov. 28, 1965	Date Compl. Ready to Prod. Jan. 4, 1966		Total Depth 3,791		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) DF 3783	Name of Producing Formation 7 Rivers		Top Oil/Gas Pay 3,789		Tubing Depth 3,783			
Perforations					Depth Casing Shoe 3,770			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15 1/8 8	CASING & TUBING SIZE 12 1/4 5 1/4 Tubing 2 3/8		DEPTH SET 250 3,773 3,783		SACKS CEMENT circulated cement 100 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Jan. 5	Date of Test Jan. 5	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure No Pressure	Casing Pressure 0	Choke Size Open
Actual Prod. During Test 42	Oil-Bbls. 42	Water-Bbls. No water	Gas-MCF No gas

GAS WELL

Actual Prod. Test-MCF/D No gas	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul E. Plummer and W. H. McKinley

by

W. H. McKinley
Producer (Signature)

(Title)

Feb 14 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.