NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Llano, Inc.

P. O. Box 1320, Hobbs, New Mexico 88240

New Well [ ] Recompletion [ ] Change in Ownership [ ]

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain) NAME CHANGE -
From: State GRB Com. No. 1
TO: GRM Unit No. 2

If change of ownership give name and address of previous owner

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
GRM Unit	2	Grama Ridge Morrow	State	E-9659

Unit Letter L 1980 Feet From The South Line and 660 Feet From The West

Line of Section 34 Township 21S Range 34E NMPM Lea County

Name of Authorized Transporter of Oil [ ] or Condensate [X]
Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent)
N. Freeman Ave., Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]
Llano, Inc.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1320, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	L	34	21S	34E	Yes - Gas Storage &	XXXX Withdrawal Well

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

LLANO, INC.

B. W. Edwards

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1978

Orig. Signed by
Joe D. Ramey

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.