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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-9659</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>State GRB</b>	
9. Well No.	
<b>1</b>	
10. Field and Pool, or Wildcat	
<b>Grama Ridge Morrow (Gas)</b>	
12. County	
<b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
<b>Llano, Inc.</b>
3. Address of Operator
<b>P. O. Drawer 1320, Hobbs, New Mexico 88240</b>
4. Location of Well
UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>21-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
<b>3651 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Test casing for leak with retrievable plug and packer. After finding leak the casing will be squeezed with 750 sacks cement and drilled out. The tubing will be re-run to 12,788' (equipped with an "on-off" tool) and the annulus will be filled with potassium chloride water.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><b>Ronald L. Larey</b></u>	TITLE <b>Vice President-Planning and Development</b>	DATE <b>2/22/73</b>
APPROVED BY <u><b>Joe D. Bailey</b></u>	TITLE <u><b>Drill. Insp.</b></u>	DATE <u>          </u>
CONDITIONS OF APPROVAL, IF ANY:		